

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
OCT 18 1972

API #05-123-7217

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 1400 Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **660 FWL 660 FSL Sec. 3 T1N R68W**
At top prod. interval reported below
At total depth **SWSW**

14. PERMIT NO. **70-705** DATE ISSUED _____

15. DATE SPUNDED **8/29/72** 16. DATE T.D. REACHED **8/31/72** 17. DATE COMPL. (Ready to prod.) **10/4/72** (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GB, ETC.) **5049' GL 5057 RDB** 19. ELEV. CASING HEAD **-**

20. TOTAL DEPTH, MD & TVD **5300** 21. PLUG, BACK T.D., MD & TVD **5258** 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY **Surface to TD** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Shannon at 5151 Top 5152 Btm 5168 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR-Neutron** 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8-5/8	23	214	12-1/4	220 sx reg	
4-1/2	10.5	5294	7-7/8	1st stage 300 sx 50-50 pozmix 2nd stage 200 "	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	3634	

31. PERFORATION RECORD (Interval, size and number)

5152-5168 1 hole ea



32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5152-5168	Fraced x 44,000# 10-20 sn 20,000# 8-12 sn, 6000# 6-8 sn

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
9/28/72	Pumping 2x1-1/2x16 Pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/4/72	24	open	→	17	-	2	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	17	-	2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE **Area Adm. Supervisor** DATE **10/17/72**

Stamp with names: FJP, HMM, JAM, and a date stamp.

oil

