

## OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

## OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.RECEIVED  
OCT 18 1972

API #05-123-7217

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Amoco Production Company						UPRR 43 Pan American "A"	
3. ADDRESS OF OPERATOR						9. WELL NO.	
P. O. Box 1400 Riverton, Wyoming 82501						1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						10. FIELD AND POOL, OR WILDCAT	
At surface 660 FWL 660 FSL Sec. 3 T1N R68W						Wildcat <i>Spindle</i>	
At top prod. interval reported below						11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA	
At total depth						Sec. 3 T1N R68W	
14. PERMIT NO.						12. COUNTY	
70-705						Weld	
DATE ISSUED						13. STATE	
						Colo.	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)	19. ELEV. CASINGHEAD			
8/29/72	8/31/72	10/4/72 (Plug & Abd.)	5049' GL	5057 RDB			
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS		CABLE TOOLS	
5300	5258		Surface to	TD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE	
Shannon at 5151 Top 5152 Btm 5168						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)	
GR-Neutron						DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT FILLED
8-5/8	23	214	12-1/4	220 sx reg			
4-1/2	10.5	5294	7-7/8	1st stage 300 sx 50-50 pozmix			
				2nd stage 200 "			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3634	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5152-5168 1 hole ea				DEPTH INTERVAL (MD)			
				5152-5168			
				AMOUNT AND KIND OF MATERIAL USED			
				Fraced x 44,000# 10-20 sn			
				20,000# 8-12 sn, 6000# 6-8 sn			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/28/72		Pumping 2x1-1/2x16 Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/4/72	24	open	→	17	-	2	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	17	-	2		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
<i>[Signature]</i>		Area Adm. Supervisor			10/17/72		

See Spaces for Additional Data on Reverse Side



37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
10/1/15	34	35	10/1/15 34-35
10/1/15	35	36	10/1/15 35-36
10/1/15	36	37	10/1/15 36-37
10/1/15	37	38	10/1/15 37-38
10/1/15	38	39	10/1/15 38-39
10/1/15	39	40	10/1/15 39-40
10/1/15	40	41	10/1/15 40-41
10/1/15	41	42	10/1/15 41-42
10/1/15	42	43	10/1/15 42-43
10/1/15	43	44	10/1/15 43-44
10/1/15	44	45	10/1/15 44-45
10/1/15	45	46	10/1/15 45-46
10/1/15	46	47	10/1/15 46-47
10/1/15	47	48	10/1/15 47-48
10/1/15	48	49	10/1/15 48-49
10/1/15	49	50	10/1/15 49-50
10/1/15	50	51	10/1/15 50-51
10/1/15	51	52	10/1/15 51-52
10/1/15	52	53	10/1/15 52-53
10/1/15	53	54	10/1/15 53-54
10/1/15	54	55	10/1/15 54-55
10/1/15	55	56	10/1/15 55-56
10/1/15	56	57	10/1/15 56-57
10/1/15	57	58	10/1/15 57-58
10/1/15	58	59	10/1/15 58-59
10/1/15	59	60	10/1/15 59-60
10/1/15	60	61	10/1/15 60-61
10/1/15	61	62	10/1/15 61-62
10/1/15	62	63	10/1/15 62-63
10/1/15	63	64	10/1/15 63-64
10/1/15	64	65	10/1/15 64-65
10/1/15	65	66	10/1/15 65-66
10/1/15	66	67	10/1/15 66-67
10/1/15	67	68	10/1/15 67-68
10/1/15	68	69	10/1/15 68-69
10/1/15	69	70	10/1/15 69-70
10/1/15	70	71	10/1/15 70-71
10/1/15	71	72	10/1/15 71-72
10/1/15	72	73	10/1/15 72-73
10/1/15	73	74	10/1/15 73-74
10/1/15	74	75	10/1/15 74-75
10/1/15	75	76	10/1/15 75-76
10/1/15	76	77	10/1/15 76-77
10/1/15	77	78	10/1/15 77-78
10/1/15	78	79	10/1/15 78-79
10/1/15	79	80	10/1/15 79-80
10/1/15	80	81	10/1/15 80-81
10/1/15	81	82	10/1/15 81-82
10/1/15	82	83	10/1/15 82-83
10/1/15	83	84	10/1/15 83-84
10/1/15	84	85	10/1/15 84-85
10/1/15	85	86	10/1/15 85-86
10/1/15	86	87	10/1/15 86-87
10/1/15	87	88	10/1/15 87-88
10/1/15	88	89	10/1/15 88-89
10/1/15	89	90	10/1/15 89-90
10/1/15	90	91	10/1/15 90-91
10/1/15	91	92	10/1/15 91-92
10/1/15	92	93	10/1/15 92-93
10/1/15	93	94	10/1/15 93-94
10/1/15	94	95	10/1/15 94-95
10/1/15	95	96	10/1/15 95-96
10/1/15	96	97	10/1/15 96-97
10/1/15	97	98	10/1/15 97-98
10/1/15	98	99	10/1/15 98-99
10/1/15	99	100	10/1/15 99-100

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Shannon	5151	