

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY
RECEIVED
AUG 16 01
COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

| | | |
|--|--|---|
| OGCC Operator Number: <u>46290</u> | Contact Name and Telephone <u>Kent L. Gilbert</u> | 24 hour notice required, contact: <u>Linda Pavelka</u> Tel: <u>(303) 857-1635</u> |
| Name of Operator: <u>K.P. Kauffman Company, Inc.</u> | No: <u>(303) 825-4822</u> | |
| Address: <u>1675 Broadway, Suite 1970</u> | Fax: <u>(303) 825-4825</u> | |
| City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u> | | |

| | | |
|--|---|---|
| API Number: <u>05-1230-8803</u> | OGCC Lease No.: <u>59774</u> | Other wells this lease? <input type="checkbox"/> Y <input type="checkbox"/> N |
| Well Name: <u>Dacono Investments Ltd. Unit</u> | Well Number: <u>#2</u> | |
| Location (Qtr, Sec, Twp, Rng, Meridian): <u>NW/NW Sec.2-T1N-R68W</u> | | |
| County: <u>Weld</u> | Federal, Indian or State Lease Number: <u>...</u> | |
| Field Name: <u>Spindle</u> | Field Number: <u>77900</u> | |

| Complete the Attachment Checklist | |
|-----------------------------------|--------------------------|
| Oper | OGCC |
| <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> | <input type="checkbox"/> |

☒ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

| | | | | |
|-------------------------|---|--|--|---|
| Reason for Abandonment: | <input type="checkbox"/> Dry | <input type="checkbox"/> Production Sub-Economic | <input type="checkbox"/> Mechanical Problems | <input checked="" type="checkbox"/> Other |
| Casing to be Pulled: | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | Top of Casing Cement: _____ | |
| Fish in Hole: | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | If yes, explain details below: _____ | |

Wellbore has Uncemented Casing Leaks: ☒ Yes ☐ No If yes, explain details below:
Details: well scheduled for P&A when KPK took it over 12/31/94.

Csg had been cemented by AMOCO, tbg & pump already pulled by them... Casing leaks anywhere from obstruction @ 1180' to Sfc (as evidenced by lack of circulation.)

Current and Previously Abandoned Zones

| Formation | Perforations - Top | Perforations - Bottom | Date Abandoned | Method of Isolation (None, Squeezed, BP, Cement, etc.) | Plug Depth |
|------------------------|--------------------|-----------------------|----------------|--|------------|
| Sussex | 4610 | 4660 | | | |
| Shannon | 5070 | 5100 | | | PBD 5170' |
| Fox Hills: base @ 520' | | | | | |

Casing History

| Casing String | Casing Size | Casing Depth | Cement Top | Stage Cement Top |
|---------------|-------------|--------------|------------|------------------|
| 8-5/8" | 24# | 587' | 65' | |
| 4-1/2" | 10.5 K-55 | 5218' | Sfc. | |

Plugging Procedure for Intent and Subsequent Report

Obstruction at: 1180' with 2 sacks cmt on top. CIBP #2: Depth _____

| |
|---|
| Set <u>40</u> sks cmt from <u>1119'</u> ft. to <u>1033'</u> ft. in <input type="checkbox"/> Casing <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Annulus |
| Set <u>40</u> sks cmt from <u>1035'</u> ft. to <u>930'</u> ft. in <input type="checkbox"/> Casing <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Annulus |
| Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus |
| Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus |

NOTE: Two (2) sacks cement required on all CIBPs.

| | |
|---|--|
| Perforate and squeeze at _____ ft. with _____ sacks | Leave at least 100 ft. in casing |
| Perforate and squeeze at _____ ft. with _____ sacks | Leave at least 100 ft. in casing |
| Perforate and squeeze at _____ ft. with _____ sacks | Leave at least 100 ft. in casing |
| Set <u>40 60</u> sacks half in, half out surface casing from <u>627'</u> ft. to <u>527'</u> ft. | |
| Set <u>10</u> sacks at surface on 5/26/00... 10 sx @ sfc on 6/22/00 | |
| Cut four feet below ground level, weld on plate <input checked="" type="checkbox"/> | Dry-Hole Marker: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| Set _____ sacks in rat hole | Set _____ sacks in mouse hole |

Additional Plugging Information for Subsequent Report Only

| | |
|--|-------------------------------|
| Casing Recovered: <u>1140'</u> ft. of <u>4 1/2</u> inch casing. | Plugging Date: <u>5-26-00</u> |
| *Wireline Contractor: <u>ADI Wireline</u> | |
| *Cementing Contractor: <u>Cementer's Well Service, Inc.</u> | |
| Type of Cement and Additives Used: <u>Class "G" w/3% CaCl</u> | |
| *Attach Job Summaries. Plugging observed by <u>Dave Shelton, COGCC</u> | |



I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Rick Olhemeier Workover/Completion Supervisor

Signed: R. Olhemeier (by M. Grigsby) Title: (see above) Date: 8-15-00

OGCC Approved: _____ Title: PE Date: 8/16/2000

CONDITIONS OF APPROVAL, IF ANY:

5-14-200 10:29AM

FROM K. P. KAUFFMAN CO.

303 8254825

P. 3

RECEIVED

OUR INVOICE NO 180852

MAY 31 2000



CEMENTER'S WELL SERVICE, INC.

PO BOX 33820 • GREELEY, CO 80633 • (970) 363 7291 • FAX (970) 363 1234

K.P. KAUFFMAN

ATTN: Kent Gilbert

| | | | | | | |
|---------------|--------------------------|------------|-------------|-------------------|------|-------------------|
| Date | 5-31-2000 | Well Owner | KP Kauffman | Well No | 2 | Pacero Investment |
| County | Weld | State | Co | | | |
| Company | K.P. Kauffman Co Inc | | | | | |
| Address | 1675 Broadway Suite 1970 | | | | | |
| City/State | Denver Co 80202-4675 | | | | | |
| Pump Truck No | 1205 | County | | Pump Truck No | 121 | |
| Line of Job | | | | Depth | | |
| Surface | | | | Bottom of Surface | | |
| Plug | 2 3/8 | | | Plug Loaded At | | |
| Production | | | | Pipe Loaded At | | |
| | | | | Time On | 1500 | |
| | | | | Time On | 1000 | |

(S)

| Item No | Description | Qty | Meas | Unit Price | Amount |
|---------|--|-------|------|------------|---------|
| | Pump Truck Charge | | | | |
| | Account No ✓ Class G | 150 | SKS | | 2450.00 |
| | City Misc | | | | |
| | Volume Charge | 3 3/8 | | | |
| | Rate | | | | |
| | Handling Charge | | | | |
| | Handling Charge | | | | |
| | Additional Cement | | | | |
| | 1st plug 1114 - 983 ± 40 SKS | | | | |
| | 2nd plug Top of Cement 40 SKS | | | | |
| | 3rd plug 620' in front of Surface 60 SKS | | | | |
| | 4th 100' plug 10 SKS Top Cut + Cap | | | | |
| | Slurry Vol 118 Cu ft | | | | |
| | 15.2 ppg 65x Cement per Bbl | | | | |

| | | | | | | | |
|---------|------|--------------------|---------|-----------|---------|-------|---------------|
| Summary | | Tax Reference Code | | Sub Total | | 2450 | 00 |
| | | State Co 3 | | Tax | | 73 | 50 |
| | | City | | Total | | 2523 | 50 |
| Item No | Code | State Measure | Nebaska | Colorado | Wyoming | Other | Total Measure |
| 1205 | | Pump Truck | | 35 | | | |
| 1211 | | Box Truck | | 35 | | | |

We do not assume any responsibility for any damage or conditions resulting from our services. This invoice is subject to review and revision.

Prepared By: Bart James Charles

Reviewed By: Mike Conner

Customer or H&A Agent

OK JH

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