



OIL AND GAS CONSERVATION COMMISSION RECEIVED
 DEPARTMENT OF NATURAL RESOURCES
 OF THE STATE OF COLORADO

MAR 4 1977

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File in triplicate for Patented and Federal lands.
 File in quadruplicate for State lands.

COLO. OIL & GAS CON. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
 Amoco Production Company

3. ADDRESS OF OPERATOR
 P.O. Box 39200 - Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 660 FNL 460 FWL NW NW Sec. 2
 At top prod. interval reported below
 At total depth

14. PERMIT NO. 76624 DATE ISSUED 7-21-76

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Dacona Investments LTD.

9. WELL NO.
 2

10. FIELD AND POOL, OR WILDCAT
 Spindle

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
 Sec. 2, T1N, R68W

12. COUNTY Weld 13. STATE Colorado

15. DATE SPUDDED 7-7-76 16. DATE T.D. REACHED 7-13-76 17. DATE COMPL. (Ready to prod.) 10-28-76 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5008 RKB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5224 21. PLUG, BACK T.D., MD & TVD 5170 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
 4610-4660 Sussex
 5070-5100 Shannon 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN SP-IES & FDC-GR Caliper Logs 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8 5/8	24	587	12 1/4	500 SX	FJP
4 1/2	10.5	5227	7 7/8	350 SX	HHM
					JAM
					JTD
					GCH
					COM

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/4	5102	

31. PERFORATION RECORD (Interval, size and number)
 4610-4616 Sussex
 4625-4630
 4640-4660 W/2JSPF
 5070-5100 Shannon

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4610-5100	234,360 Gallons
	144,000 #20/40 Sand
	312,000 #10/40 Sand

33. PRODUCTION

DATE FIRST PRODUCTION 7-19-76 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PMP 20-175-THC-20-5-2-4 WELL STATUS (Producing or shut-in) POW

DATE OF TEST 10-28-76 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 72 205 GAS—MCF. 184 WATER—BBL. 20 8 GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. 72 205 GAS—MCF. 184 WATER—BBL. 20 8 OIL GRAVITY-API (CORR.) 46.4 API x 107°F 45.8 API x 93°F

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shannon 20 184 8 TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R.K. Buckley TITLE Area Admin. Supervisor DATE 3-1-77

See Spaces for Additional Data on Reverse Side

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