



00060411

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

MAR 4 1977

COLO. OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dacona Investments LTD.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Spindle

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2, T1N, R68W

12. COUNTY

Weld

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 39200 - Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660 FNL 460 FWL NW NW Sec. 2

At top prod. interval reported below

At total depth

14. PERMIT NO.

76624

DATE ISSUED

7-21-76

15. DATE SPUDDED

7-7-76

16. DATE T.D. REACHED

7-13-76

17. DATE COMPL. (Ready to prod.)

10-28-76 (Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

5008 RKB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5224

21. PLUG, BACK T.D., MD & TVD

5170

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4610-4660 Sussex
5070-5100 Shannon

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP-IES & FDC-GR Caliper Logs

27

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	587	12 1/4	500 SX	
4 1/2	10.5	5227	7 7/8	350 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/4	5102	

31. PERFORATION RECORD (Interval, size and number)

4610-4616 Sussex
4625-4630
4640-4660 W/2JSPF
5070-5100 Shannon

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4610-5100	234,360 Gallons
	144,000 #20/40 Sand
	312,000 #10/40 Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-19-76		PMP 20-175-THC-20-5-2-4				POW	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-28-76	24		→	Sussex 72	205	20	
				Shannon 20	184	8	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	Sussex 72	205	20	46.4 API x 107°	
			Shannon 20	184	8	45.8 API x 93°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Original Signed By
R. K. Beck

TITLE

Area Admin. Supervisor

DATE

3-1-77

See Spaces for Additional Data on Reverse Side

81

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
3-7-1	50	50	
3-7-2	50	50	
3-7-3	50	50	
3-7-4	50	50	
3-7-5	50	50	
3-7-6	50	50	
3-7-7	50	50	
3-7-8	50	50	
3-7-9	50	50	
3-7-10	50	50	
3-7-11	50	50	
3-7-12	50	50	
3-7-13	50	50	
3-7-14	50	50	
3-7-15	50	50	
3-7-16	50	50	
3-7-17	50	50	
3-7-18	50	50	
3-7-19	50	50	
3-7-20	50	50	
3-7-21	50	50	
3-7-22	50	50	
3-7-23	50	50	
3-7-24	50	50	
3-7-25	50	50	
3-7-26	50	50	
3-7-27	50	50	
3-7-28	50	50	
3-7-29	50	50	
3-7-30	50	50	
3-7-31	50	50	
3-7-32	50	50	
3-7-33	50	50	
3-7-34	50	50	
3-7-35	50	50	
3-7-36	50	50	
3-7-37	50	50	
3-7-38	50	50	
3-7-39	50	50	
3-7-40	50	50	
3-7-41	50	50	
3-7-42	50	50	
3-7-43	50	50	
3-7-44	50	50	
3-7-45	50	50	
3-7-46	50	50	
3-7-47	50	50	
3-7-48	50	50	
3-7-49	50	50	
3-7-50	50	50	
3-7-51	50	50	
3-7-52	50	50	
3-7-53	50	50	
3-7-54	50	50	
3-7-55	50	50	
3-7-56	50	50	
3-7-57	50	50	
3-7-58	50	50	
3-7-59	50	50	
3-7-60	50	50	
3-7-61	50	50	
3-7-62	50	50	
3-7-63	50	50	
3-7-64	50	50	
3-7-65	50	50	
3-7-66	50	50	
3-7-67	50	50	
3-7-68	50	50	
3-7-69	50	50	
3-7-70	50	50	
3-7-71	50	50	
3-7-72	50	50	
3-7-73	50	50	
3-7-74	50	50	
3-7-75	50	50	
3-7-76	50	50	
3-7-77	50	50	
3-7-78	50	50	
3-7-79	50	50	
3-7-80	50	50	
3-7-81	50	50	
3-7-82	50	50	
3-7-83	50	50	
3-7-84	50	50	
3-7-85	50	50	
3-7-86	50	50	
3-7-87	50	50	
3-7-88	50	50	
3-7-89	50	50	
3-7-90	50	50	
3-7-91	50	50	
3-7-92	50	50	
3-7-93	50	50	
3-7-94	50	50	
3-7-95	50	50	
3-7-96	50	50	
3-7-97	50	50	
3-7-98	50	50	
3-7-99	50	50	
3-7-100	50	50	

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussex	4610	
Shannon	5060	
Base of Fox Hills	520	