



OIL AND GAS CONSERVATION COMMISSION

RECEIVED

DEPARTMENT OF NATURAL RESOURCES

MAR 4 1977

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dacona Investments LTD.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Spindle

11. SEC., T., R., M., OR BLOCK AND SURVEY OF AREA

Sec. 2, T1N, R68W

12. COUNTY

Weld

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Amoco Production Company

3. ADDRESS OF OPERATOR: P.O. Box 39200 - Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 660 FNL 460 FWL NW NW Sec. 2

At top prod. interval reported below

At total depth

14. PERMIT NO. 76624 DATE ISSUED 7-21-76

15. DATE SPUDDED 7-7-76 16. DATE T.D. REACHED 7-13-76 17. DATE COMPL. (Ready to prod.) 10-28-76 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5008 RKB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5224 21. PLUG, BACK T.D., MD & TVD 5170 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4610-4660 Sussex 5070-5100 Shannon 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN SP-IES & FDC-GR Caliper Logs 27. WAS WELL CORED YES [] NO [X] (Submit analysis) DRILL STEM TEST YES [] NO [X] (See reverse side)

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD) 30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 4610-4616 Sussex 4625-4630 4640-4660 W/2JSPF 5070-5100 Shannon 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO

Flow Test Data Table with columns: FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sussex 72 Shannon 20 184 8 46.4 API x 107 OF 45.8 API x 93 OF TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By R. K. Beck

SIGNED TITLE Area Admin. Supervisor DATE 3-1-77

See Spaces for Additional Data on Reverse Side

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