



DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

OGCC
Denver
Dallas
Amoco

POP

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

COLO. OIL & GAS CONS. COM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LEPPLA ESTATE

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Spindle-Shannon

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

2-T1N-R68W

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

REENTER ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

JOHN H. HILL

PHONE NO.

571-0857

3. ADDRESS OF OPERATOR

1660 Lincoln Street, Ste 2202, Denver, CO. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980' FNL & 1980' FEL (C SW DE) OK

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

1-1/2 miles west of Dacona

12. COUNTY

Weld

13. STATE

Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.
(Also to nearest drig. line, if any)

Lease 933'
Drilling 660'

16. NO. OF ACRES IN LEASE*

717

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

80 (W/2 NE/4)

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2000'

19. PROPOSED DEPTH

5235'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5004' (est.)

22. APPROX. DATE WORK WILL START

9/20/74

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	28 #	590'	450 sacks, circulate to surface
7-7/8"	4-1/2"	10.5#	5235'	350 sacks

Will drill through the Shannon sand and evaluate with electrical logs; no cores or tests are planned.

* DESCRIBE LEASE

*John H. Hill owns all the W/2 NE/4, SE/4, E/2 NE/4 in Section 2, and other lands in this lease.

John H. Hill Blanket Bond.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

Paul M. Kershner

TITLE

Agent

DATE

9/12/74

(This space for Federal or State Office use)

PERMIT NO.

74 742

APPROVAL DATE

DIRECTOR

APPROVED BY

McRogers

TITLE

DATE

SEP 12 1974

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 123 8/42

See Instructions On Reverse Side