

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

APR 9 - 1979

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.



6. IF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Firecracker Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Spindle

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1, T1N, R68W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 39200 - Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 325 FSL 2490 FEL SW SE Sec. 1

At top prod. interval reported below

At total depth 660 FNL 660 FWL C
NW NW Sec. 12, T1N, R68W

NAME OF DRILLING CONTRACTOR

Exeter

14. PERMIT NO. 78-942 DATE ISSUED 9-20-78

12. COUNTY Weld 13. STATE Colorado

15. DATE SPUDDED 10-21-78 16. DATE T.D. REACHED 11-3-78 17. DATE COMPL. (Ready to prod.) 3-14-79 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5042 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6017 21. PLUG, BACK T.D., MD & TVD 5988 22. IF MULTIPLE COMPL., HOW MANY 2 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5334-5384 Sussex 5890-5916 Shannon 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN SP-IES, FDC-GR Caliper Logs 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	680	12 1/4	500 Sacks	
4 1/2	10.5	6025	7 7/8	400 Sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5477	

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	Depth
5334-5384	1JSPF	.38"
5890-5916	2JSPF	.38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5334-5384	105,000 Gal 72,000# 20/40 sn
	156,000# 10/20 sn
5890-5916	121,000 gal 72,000# 20/40 sn
	156,000# 10/20 sn

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
2-12-79	Pmp 20-125 RHAC 12-5-4-3	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-14-79	24	22/64	→	95	334	40	3515
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	95	334	40	43.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED KK Beck TITLE Dist. Admin. Supervisor DATE 4/5/79

15

DVR
FJP
NHM
JAM
JJB
GLO
GEM

A

X

