

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

APR 9 - 1979

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

COLO. OIL &amp; GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.



00032305

ME

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Firecracker Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Spindle

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1, T1N, R68W

12. COUNTY

Weld

13. STATE

Colorado

1a. TYPE OF WELL:

OIL

WELL

☒

GAS

WELL

☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

RESVR.

☐

Other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 39200 - Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 325 FSL 2490 FEL SW SE Sec. 1

At top prod. interval reported below

At total depth 660 FNL 660 FWL C

NW NW Sec. 12, T1N, R68W

NAME OF DRILLING CONTRACTOR

Exeter

14. PERMIT NO.

78-942

DATE ISSUED

9-20-78

12. COUNTY

Weld

13. STATE

Colorado

15. DATE SPUDDED

10-21-78

16. DATE T.D. REACHED

11-3-78

17. DATE COMPL. (Ready to prod.)

3-14-79

(Plug &amp; Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

5042 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

6017

21. PLUG, BACK T.D., MD &amp; TVD

5988

22. IF MULTIPLE COMPL.,

HOW MANY

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

5334-5384

Sussex

5890-5916

Shannon

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP-IES, FDC-GR Caliper Logs

27

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	680	12 1/4	500 Sacks	
4 1/2	10.5	6025	7 7/8	400 Sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5477	

31. PERFORATION RECORD (Interval, size and number)

5334-5384	1JSPF	.38"
5890-5916	2JSPF	.38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5334-5384	105,000 Gal 72,000# 20/40 sn
	156,000# 10/20 sn
5890-5916	121,000 gal 72,000# 20/40 sn
	156,000# 10/20 sn

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-12-79		Pmp 20-125 RHAC 12-5-4-3				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-14-79	24	22/64	→	95	334	40	3515
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	95	334	40	43.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Dist. Admin. Supervisor

DATE

4/5/79

See Spaces for Additional Data on Reverse Side



[illegible]

FORMATION		TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	
1-10-1	25	15/15	32	304	40		
1-10-2	25	15/15	32	304	40		
1-10-3	25	15/15	32	304	40		
1-10-4	25	15/15	32	304	40		
1-10-5	25	15/15	32	304	40		
1-10-6	25	15/15	32	304	40		
1-10-7	25	15/15	32	304	40		
1-10-8	25	15/15	32	304	40		
1-10-9	25	15/15	32	304	40		
1-10-10	25	15/15	32	304	40		
1-10-11	25	15/15	32	304	40		
1-10-12	25	15/15	32	304	40		
1-10-13	25	15/15	32	304	40		
1-10-14	25	15/15	32	304	40		
1-10-15	25	15/15	32	304	40		
1-10-16	25	15/15	32	304	40		
1-10-17	25	15/15	32	304	40		
1-10-18	25	15/15	32	304	40		
1-10-19	25	15/15	32	304	40		
1-10-20	25	15/15	32	304	40		
1-10-21	25	15/15	32	304	40		
1-10-22	25	15/15	32	304	40		
1-10-23	25	15/15	32	304	40		
1-10-24	25	15/15	32	304	40		
1-10-25	25	15/15	32	304	40		
1-10-26	25	15/15	32	304	40		
1-10-27	25	15/15	32	304	40		
1-10-28	25	15/15	32	304	40		
1-10-29	25	15/15	32	304	40		
1-10-30	25	15/15	32	304	40		
1-10-31	25	15/15	32	304	40		
1-10-32	25	15/15	32	304	40		
1-10-33	25	15/15	32	304	40		
1-10-34	25	15/15	32	304	40		
1-10-35	25	15/15	32	304	40		
1-10-36	25	15/15	32	304	40		
1-10-37	25	15/15	32	304	40		
1-10-38	25	15/15	32	304	40		
1-10-39	25	15/15	32	304	40		
1-10-40	25	15/15	32	304	40		
1-10-41	25	15/15	32	304	40		
1-10-42	25	15/15	32	304	40		
1-10-43	25	15/15	32	304	40		
1-10-44	25	15/15	32	304	40		
1-10-45	25	15/15	32	304	40		
1-10-46	25	15/15	32	304	40		
1-10-47	25	15/15	32	304	40		
1-10-48	25	15/15	32	304	40		
1-10-49	25	15/15	32	304	40		
1-10-50	25	15/15	32	304	40		
1-10-51	25	15/15	32	304	40		
1-10-52	25	15/15	32	304	40		
1-10-53	25	15/15	32	304	40		
1-10-54	25	15/15	32	304	40		
1-10-55	25	15/15	32</				

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base Fox Hills		Covered
Larimer R Ridge	4742	+ 841
Sussex	5334	+ 349
Shannon	5882	- 98