

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



RECEIVED  
FOR OGCC USE ONLY

MAY 15 2002

OIL & GAS COMMISSION



## WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 46290	Contact Name and Telephone Kent L. Gilbert	24 hour notice required, contact: Linda Pavelka
Name of Operator: K.P. Kauffman Company, Inc.	No: (303) 825-4822	Tel: (303) 732-9414
Address: 1675 Broadway, Suite 2800	Fax: (303) 825-4825	
City: Denver State: CO Zip: 80202		

API Number: 05-123-09061	OGCC Lease No.: 59804	Other wells this lease? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N
Well Name: PELTIER UNIT "C"	Well Number: #1	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SE/4 NE/4 Sec. 1-T1N-R68W 6th. PM		
County: Weld	Federal, Indian or State Lease Number: ---	
Field Name: Spindle	Field Number: 77900	

### Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

### Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment:	<input type="checkbox"/> Dry	<input checked="" type="checkbox"/> Production Sub-Economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be Pulled:	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Top of Casing Cement: 3800' (calc.)	
Fish in Hole:	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	If yes, explain details below:	
Wellbore has Uncemented Casing Leaks:	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	If yes, explain details below:	
Details:				



### Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Sussex	4726'	4752'			
Shannon	5140'	5158' / Comingled			

### Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
Sfc	8-5/8"	761' PER LOG w/425 sx	@sfc	
Prod	4-1/2"	5228' w/300 sx		

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4676' with 2 sacks cmt on top.	CIBP #2: Depth _____ with _____ sacks cmt on top.	NOTE: Two (2) sacks cement required on all CIBPs.
Set 40 sks cmt from 950' ft. to 850' ft. in	<input type="checkbox"/> Casing <input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Perforate and squeeze at _____ ft. with _____ sacks	Leave at least 100 ft. in casing	
Perforate and squeeze at _____ ft. with _____ sacks	Leave at least 100 ft. in casing	
Perforate and squeeze at _____ ft. with _____ sacks	Leave at least 100 ft. in casing	
Set 50 sacks half in, half out surface casing from 665' ft. to 565' ft.		
Set 10 sacks at surface		
Cut four feet below ground level, weld on plate		
Set _____ sacks in rat hole	Dry-Hole Marker: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Set _____ sacks in mouse hole		

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing.	Plugging Date: _____
*Wireline Contractor: _____	
*Cementing Contractor: _____	
Type of Cement and Additives Used: _____	
*Attach Job Summaries.	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Rick Ohlemeier

Signed: Rick Ohlemeier (Signature) Title: Surv: Workovers/P&A/etc. Date: 05-09-02

OGCC Approved: \_\_\_\_\_ Title: PE Date: 6/4/2002

CONDITIONS OF APPROVAL, IF ANY:

PROVIDE 24 HR NOTICE OF MIRU TO DAVE SWELTON  
AT 303-894-2100 x 108. NOTE SHOE PLUG CHANGE.



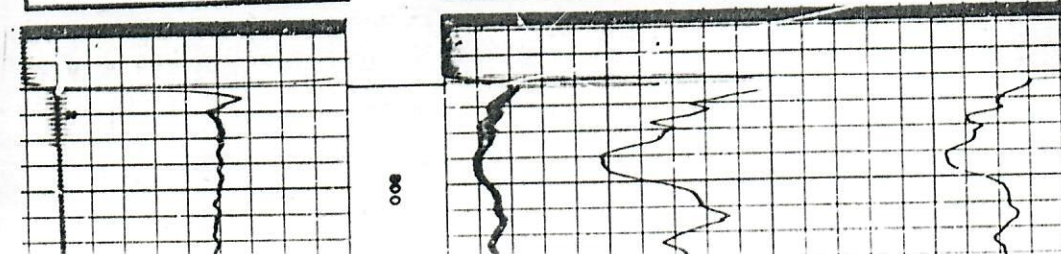


Production  
Electrolog.

FILE NO.	COMPANY AMOCO PRODUCTION COMPANY		
WELL	PETRIER UNIT B # 2		
FIELD	SPINDLE		
COUNTY	WELD	STATE	COLORADO
LOCATION:	SE NE 1920FT. 820FEL RGE 68W CDLC GR		
Permanent Datum	G.L.	Elev.	5028
Log Measured from	K.B.	10	Fl. Above Permanent Datum
Drilling Measured from	K.B.		5037
Date	12-30-76		
Run No.	ONE		
Depth-Driller	5300		
Depth-Logger	5297.5		
Bottom Logged Interval	5292		
Top Logged Interval	761		
Casing-Driller	8 5/8 @ 761		
Casing-Logger	761		
Bit Size	7 7/8		
Type Fluid in Hole	CHEM. GEL.		
Density and Viscosity	9.4 @ 37		
pH and Fluid Loss	8.0 @ 17.6 cc		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp.	2.24 @ 56 °F		
Rmf @ Meas. Temp.	2.09 @ 54 °F		
Rmc @ Meas. Temp.	2.65 @ 54 °F		
Source Rm/Rmc	MEASURED		
Rm @ BHT	.94 @ 133 °F		
Rmf @ BHT	.84 @ 133 °F		
Rmc @ BHT	1.07 @ 133 °F		
Time Since Circ.	2 HOURS		
Max. Rec. Temp. Deg. F.	133 °F		
Equip. No. and Location	HI6119 F.N.		
Recorded By	SLYTER		
Witnessed By			

FOLD HERE ↓		THIS HEADING AND LOG CONFORMS TO API RECOMMENDED STANDARD PRACTICE RP-31	
REMARKS		Equipment Used	
		Series No. 815	
		Run No. ONE	
		S.O. 51145	
		Tool No. 33288	
		Elec. No. 33288	
		Panel No. 29609	
Changes in Mud Type or Additional Samples		Scale Changes	
Gate Sample No. 12-30 ONE		Type Log	
Depth-Driller 5300		Depth	
Type Fluid in Hole CHEM. GEL.		Scale Up Hole	
Dens. Visc. 9.4 37		Scale Down Hole	
pH Fluid Loss 8.0 17.6 cc			
Source of Sample FLOWLINE		Equipment Data	
Rm @ Meas. Temp. 2.24 @ 56 °F		Pad Type	
Rmf @ Meas. Temp. 2.09 @ 54 °F		Tool Position	
Rmc @ Meas. Temp. 2.65 @ 54 °F		Other	
Source Rm/Rmc MEASURED			
Rm @ BHT .94 @ 133 °F			
Rmf @ BHT .84 @ 133 °F			
Rmc @ BHT 1.07 @ 133 °F			

SPONTANEOUS POTENTIAL Millivolts	DEPTH	RESISTIVITY Ohms m <sup>2</sup> /m	CONDUCTIVITY Millimhos/m	
<p>TENSION INCREASES 500° C/D</p>		16" NORMAL	INDUCTION CONDUCTIVITY 40" SPACING	
	0	10	500	0
	0	50	1000	500
	0	500		
		INDUCTION RESISTIVITY 40" SPACING		
	0	50		
	0	500		





SPONTANEOUS POTENTIAL Millivolts	DEPTH	RESISTIVITY Ohms m <sup>2</sup> /m	CONDUCTIVITY Millimhos/m
<div>10 -   +</div> <p>TENSION INCREASES → 500# C/D</p>		16" NORMAL	INDUCTION CONDUCTIVITY 40" SPACING
		0 10	
		0 50	500 0
		0 500	
		INDUCTION RESISTIVITY 40" SPACING	1000 500
		0 50	
	2"=100	0 500	

