

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

DEC 17 1976

COLORADO OIL & GAS CONSERVATION COMM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. 00032276	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. NAME	
2. NAME OF OPERATOR Amoco Production Company			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 39200, Denver, Colorado 80239			8. FARM OR LEASE NAME Peltier Unit B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1920 1980 FNL 820 FEL SE NE Sec. 1 At proposed prod. zone			9. WELL NO. 2	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE			10. FIELD AND POOL, OR WILDCAT Spindle	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T1N, R68W	
16. NO. OF ACRES IN LEASE* 320			12. COUNTY Weld	
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80			13. STATE Colorado	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Will advise			22. APPROX. DATE WORK WILL START 12-20-76	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24	750	Circ to surface
7-7/8	4-1/2	11.6	5200	Cover all possible pays

(To cover Fox Hills Formation - Base of Fox Hills Formation, Estimated at 700')

*DESCRIBE LEASE **Drilling Unit E/2 NE/4 Sec. 1**Propose to drill well to test **Sussex & Shannon**

Will run SP-IES Log from bottom of surface casing to total depth

Will run FDC-GR Caliper Log from 3900 to total depth

Coring Program: **None**DST's: **None**

Completion Program will be contingent upon samples and logs.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone, and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED [Signature] TITLE **Area Admin. Supervisor** DATE **12-14-76**

(This space for Federal or State Office use)

PERMIT NO. **761308** APPROVAL DATE **DEC 17 1976**
APPROVED BY [Signature] TITLE **DIRECTOR**
CONDITIONS OF APPROVAL, IF ANY: **D & G CONS. COMM.**

A.P.I. NUMBER

05 123 9061

See Instructions On Reverse Side

76-1308