

DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

DEC 17 1976

8

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.



00032276

6. NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Peltier Unit B

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Spindle

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T1N, R68W

12. COUNTY

Weld

13. STATE

Colorado

1a. TYPE OF WORK  
 DRILL  DEEPEN  REENTER

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Amoco Production Company

3. ADDRESS OF OPERATOR  
 P. O. Box 39200, Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
 1920 1980 FNL 820 FEL SE NE Sec. 1

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
 (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE\*  
 320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL  
 80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
 5200

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Will advise

22. APPROX. DATE WORK WILL START  
 12-20-76

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24	750	Circ to surface
7-7/8	4-1/2	11.6	5200	Cover all possible pays

(To cover Fox Hills Formation - Base of Fox Hills Formation, Estimated at 700')

\*DESCRIBE LEASE Drilling Unit E/2 NE/4 Sec. 1

Propose to drill well to test Sussex & Shannon  
 Will run SP-IES Log from bottom of surface casing to total depth  
 Will run FDC-GR Caliper Log from 3900 to total depth  
 Coring Program: None  
 DST's: None  
 Completion Program will be contingent upon samples and logs.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED [Signature] TITLE Area Admin. Supervisor DATE 12-14-76

(This space for Federal or State Office use)

PERMIT NO. 761308 APPROVAL DATE

APPROVED BY [Signature] TITLE DIRECTOR DATE DEC 17 1976

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER  
 05 123 9061

See Instructions On Reverse Side

76-1308

Blanket

DVR	
FJP	
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
CON	