

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 39200 - Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

Per plat 1920 1980 FNL 820 FEL SE NE Sec. 1

At top prod. interval reported below

At total depth

14. PERMIT NO.

761308

DATE ISSUED

12-17-76

5. LEASE DESIGNATION AND SERIAL NO.

6. NAME



00032274

8. FARM OR LEASE NAME

Peltier Unit "C"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Spindle

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1, T1N, R68W

12. COUNTY

Weld

13. STATE

Colorado

15. DATE SPUDDED

12-26-76

16. DATE T.D. REACHED

12-31-76

17. DATE COMPL. (Ready to prod.)

5-2-77

or
XXXXXXX

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5038 RKB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5300

21. PLUG, BACK T.D., MD & TVD

5259

22. IF MULTIPLE COMPL.,
HOW MANY

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4726-4752 Sussex

5140-5158 Shannon

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP-IES, FDC-GR w/caliper

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	615	12 1/4	425 SX	FJP
4 1/2	10.5	5228	7 7/8	300 SX	HHM
					JAM
					BD
					GCH
					CGM

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	4671	

31. PERFORATION RECORD (Interval, size and number)

4726-4752

5140-5158 W/2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4726-4752	121,000 Gal Fluid
	72,000 #20/40 SN
5140-5158	156,000 #10/20 SN

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2-8-77	PMP 20-125-RHAC-12-5-2-4	POW

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-2-77	24			SX 55	61	3 BLW	
				SH 115	138	3 BLW	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API. (CORR.)	
			55	61	3	45.9 x 85°F	
			115	138	3	45.9 x 85°F	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Admin. Supervisor

DATE

5-9-77

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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[illegible]

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base of F.H.	510	
Larimer R. Ridge	4135	
Sussex	4724	
Shannon	5136	