

OGCC FORM #
Rev. 8-89STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

RECEIVED
MAR 13 1996

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals.)
☒ OIL WELL ☐ GAS WELL ☐ COALBED METHANE ☐ INJECTION WELL ☐ OTHER

1 NAME OF OPERATOR

UNION PACIFIC RESOURCE CO.

2 ADDRESS OF OPERATOR

1780 WESTLAND ROAD SUITE 202

CITY STATE ZIP CODE

CHEYENNE WYOMING 82001

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements
See also space 12 below.)

At surface

At proposed prod. zone

12 COUNTY

WELD

3 FEDERAL INDIAN OR STATE LEASE NO.

6 PERMIT NO.

7 API NO.

05-123-7972

8 WELL NAME

ZARLENGO

9 WELL NUMBER

#1-42-29

10 FIELD OR WILDCAT

SPINDLE

11 QTR QTR SEC. T.R. AND MERIDIAN

SE/NE 529-1W-67W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A NOTICE OF INTENTION TO:

- ☒ PLUG AND ABANDON
☐ MULTIPLE COMPLETION
☐ COMMINGLED ZONES
☐ FRACTURE TREAT
☐ REPAIR WELL
☐ OTHER _____

13B SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT
 (SUBMIT 3RD PARTY CEMENT VERIFICATION
 AND JOB LOG)
☐ ABANDONED LOCATION (WELL NEVER DRILLED -
 SITE MUST BE RESTORED WITHIN 6 MONTHS)
☐ REPAIRED WELL
☐ OTHER _____

*Use Form 3 - Well Completion or Recompletion Report and Log
for subsequent reports of Multiple/Commingled Completions
and Recompletions

13C NOTIFICATION OF:

- ☐ SHUT-IN TEMPORARILY ABANDONED
 (DATE _____)
 (REQUIRED EVERY 6 MONTHS)
☐ PRODUCTION RESUMED
 (DATE _____)
☐ LOCATION CHANGE (SUBMIT NEW PLAT)
☐ WELL NAME CHANGE
☐ OTHER _____

14 DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and
zones pertinent)

15 DATE OF WORK

4-1-96

DV 775', 75 SKS LT

LAY DOWN RODS AND TUBING

SET C.I.B.P. 50' ABOVE TOP PERFORATION AT 4825'. 2 SK CEM. ON TOP
PERFORATE 4 1/2" CASN. AT 800' BALANCE A 40 SK CEM. PLUG BETWEEN 4 1/2" AND 5 5/8"

CASN. SET A 10 SK CEM. PLUG AT TOP OF SURFACE PIPE.

CUT OFF 6' BELOW G.L. WELD ON CAP AND BACKFILL.

MAY PULL CASN. SAME CEMENT PROGRAM.

PERF AT 890' - 40 SKS
 PERF AT 500' - 40 SKS
 PERF AT 270 - 40 SKS

16 I hereby certify that the foregoing is true and correct

SIGNED

Kirk Williams



TELEPHONE NO. 303-534-5803

NAME (PRINT)

KIRK WILLIAMS

TITLE

P+A MANAGER

DATE

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

P&A procedures require 48 hour
advance notice. Contact:Linda Pavelka @ (303) 857-1635 or
(303) 222-7120

DATE

3/13/96

NOTE ADDITIONS -
PULL CSG BEST OPTION

Post-it

MILLIVOLTS

HS

OHMS. M²/M

MILLIMHOS/M

OHMS. M²/MA-16"-M
SHORT NORMAL6FF40
INDUCTION

0

50

1000

0

0

500

2000

1000

INDUCTION

0

50

0

500

AMP. SHORT NORMAL

0

10

+
10
mV
-

0200

Casing

0300

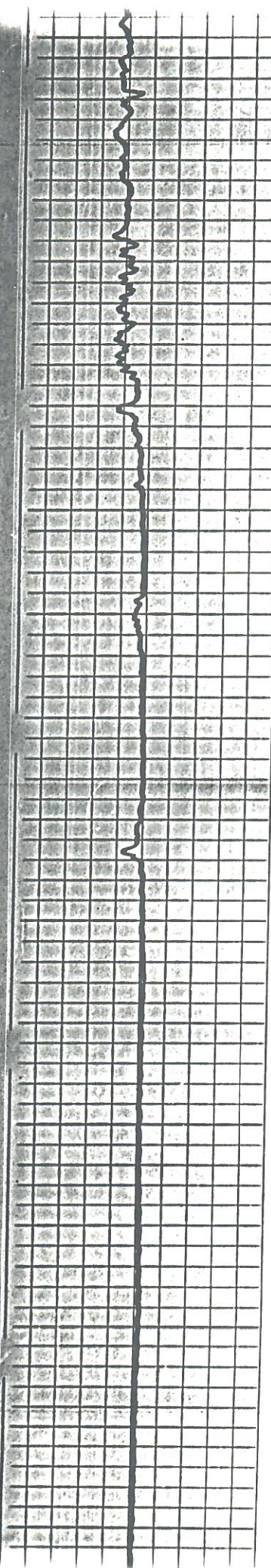
0400

0500

0700

0800





0700

0800

0900

1000



1300

