

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

DEC 20 1973

8

5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Zarlengo 42-29 (1-67)

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Surrey

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Section 29, T1N, R67W

12. COUNTY
Weld

13. STATE
Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1257, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1980' FNL, 660' FEL, SE NE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660 ✓

16. NO. OF ACRES IN LEASE * 160

17. NO. OF ACRES ASSIGNED TO THIS WELL 80 E 2NE

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Initial Well

19. PROPOSED DEPTH 4950 ✓

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START
Approximately 1 week

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0#	200'	150 sacks
7-7/8"	4-1/2"	9.50#	4950'	125 sacks

39,000

DVR	
FJP	
HHM	
JAM	✓
JJD	Propped 12/20/73

* DESCRIBE LEASE NE/4 Section 29, T1N, R67W

1. Drill 12-1/4" hole to approximately 200'. Set 8-5/8", 24# casing and cement back to surface.
2. Drill 7-7/8" hole below surface casing to total depth. Core and/or test all shows of oil and/or gas.
3. In the event commercial production is found, 4-1/2" casing will be set through and cemented. DV tool will be run 50' below Fox Hills and Fox Hills water sands will be covered with cement.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. A. Scott TITLE Dist.Drlg. & Prod. Supt. DATE December 19, 1973

(This space for Federal or State office use)

PERMIT NO. 731046 APPROVAL DATE DEC 20 1973
 APPROVED BY McRogers TITLE DIRECTOR
 O & G CONS. COMM. DATE DEC 20 1973
 CONDITIONS OF APPROVAL, IF ANY:



A.P.I. NUMBER
05 123 7972

73-1046