

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
FEB 11 1974

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1257, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **1980' FNL, 660' FEL (SE NE)**

At top prod. interval reported below

At total depth

14. PERMIT NO. **731046** DATE ISSUED **12-20-73**

5. DATABASE DESIGNATION AND SERIAL NO.
OGCC OIL & GAS CONSERVATION COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zarlengo 42-29 (1-67)

9. WELL NO.
1

10. FIELD AND POOL OR WILDCAT
Surrey

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 29, T1N, R67W

12. COUNTY **Weld** 13. STATE **Colorado**

15. DATE SPUDDED **12-28-74** 16. DATE T.D. REACHED **1-1-74** 17. DATE COMPL. (Ready to prod. or Plug & Abd.) **1-23-74** 18. ELEVATIONS (DF, REB, RT, GR, ETC.) **5024' GL, 5032' K.B.** 19. ELEV. CASING HEAD **--**

20. TOTAL DEPTH, MD & TVD **4960'** 21. PLUG, BACK T.D., MD & TVD **4923'** 22. IF MULTIPLE COMPL., HOW MANY **--** 23. INTERVALS DRILLED BY ROTARY TOOLS **0-T.D.** CABLE TOOLS **--**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Sussex 4855-4879'

26. TYPE ELECTRIC AND OTHER LOGS RUN **I-ES, FDC Gamma Ray** 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23.0#	228	12-1/4"	175 sx Reg, 2% CaCl ₂	None DVR
5-1/2"	15.5#	4960'	7-7/8"	150 sx 50-50 Poz, 2% gel, 10% salt, 3/4" CFR2, 75 sx Halliburton Light	None FJP
					NHM

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
--					2-3/8"	4866'	-- IID

31. PERFORATION RECORD (Interval, size and number)

4855-79' (25 holes) 4" OD Omega Jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4855-79	144 bbls. K-1 pad, 811 bbls. K-1 fluid w/12,000# 20-40 sd, 60,000# 10-20 sd in stages w/12 ball sealers 150# OS-90 Unibeads between stages.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
1-23-74		Flowing				Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-23-74	24	24/64	→	333	266	14	798	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
150#	480#	→	333	266	14	42°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Vented** TEST WITNESSED BY **K. R. Stubblefield**

35. LIST OF ATTACHMENTS
I-ES, FDC Gamma Ray Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **R. A. Scott** TITLE **Dist. Drlg. & Prod. Supt.** DATE **2-8-74**

oil 3



37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No Cores			
			No DST's			
				Sussex Zone	4700	(+332)
				Sussex Porosity	4852	(+180)