

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.RECEIVED  
FEB 11 1974

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. RELEASE DESIGNATION AND SERIAL NO. <u>OGCC FORM 5 GAS CONSERV. COMM.</u>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Champlin Petroleum Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1257, Englewood, Colorado 80110		8. FARM OR LEASE NAME Zarlengo 42-29 (1-67)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL, 660' FEL (SE NE) At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. 731046		DATE ISSUED 12-20-73	
15. DATE SPUDDED 12-28-74		16. DATE T.D. REACHED 1-1-74	
17. DATE COMPL. (Ready to prod.) 1-23-74		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5024' GL, 5032' K.B.	
19. ELEV. CASINGHEAD --		20. TOTAL DEPTH, MD & TVD 4960'	
21. PLUG, BACK T.D., MD & TVD 4923'		22. IF MULTIPLE COMPL., HOW MANY --	
23. INTERVALS DRILLED BY 0-T.D.		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Sussex 4855-4879'	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES, FDC Gamma Ray	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)		28. DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	
8-5/8"		23.0#	
5-1/2"		15.5#	
DEPTH SET (MD)		HOLE SIZE	
228		12-1/4"	
4960'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED	
175 sx Reg, 2% CaCl <sub>2</sub>		None DVR	
150 sx 50-50 Poz, 2% gel,		None FJP	
10% salt, 3/4% CFR2, 75 sx		HHM	
Halliburton Light		JAM	
30. TUBING RECORD		31. LINER RECORD	
SIZE		TOP (MD)	
2-3/8"		--	
DEPTH SET (MD)		BOTTOM (MD)	
4866'		--	
PACKER SET (MD)		SACKS CEMENT	
--		--	
SCREEN (MD)		32. PERFORATION RECORD (Interval, size and number) 4855-79' (25 holes) 4" OD Omega Jets	
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		34. PRODUCTION	
DEPTH INTERVAL (MD)		DATE FIRST PRODUCTION	
4855-79		1-23-74	
AMOUNT AND KIND OF MATERIAL USED		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
144 bbls. K-1 pad, 811 bbls. K-1 fluid w/12,000# 20-40 sd, 60,000# 10-20 sd in stages w/12 ball sealers 150# OS-90 Unibeads between stages.		WELL STATUS (Producing or shut-in) Producing	
35. GAS—MCF. 266		GAS—OIL RATIO 798	
WATER—BBL. 14		OIL GRAVITY-API (CORR.) 42°	
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY K. R. Stubblefield	
37. LIST OF ATTACHMENTS I-ES, FDC Gamma Ray Logs		38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED R. A. Scott		TITLE Dist. Dirg. & Prod. Supt.	
DATE 2-8-74		DATE 2-8-74	

See Space



Reverse Side

50000111



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No Cores
			No DST's

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussex Zone	4700	(+332)
Sussex Porosity	4852	(+180)