

**State of Colorado**  
**Oil and Gas Conservation Commission**  
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY

**RECEIVED**  
**NOV 23 1998**  
COLO. OIL & GAS CONS. COMM

**SUNDRY NOTICE**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

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1. OGCC Operator Number: <u>91755</u>	4. Contact Name & Phone
2. Name of Operator: <u>UNITED STATES EXPLORATION, INC</u>	<u>GERALD LUCERO</u>
3. Address: <u>560 N. 7th AVENUE</u>	No: <u>303-655-0184</u>
City: <u>BRIGHTON</u> State <u>CO</u> Zip: <u>80601</u>	Fax: <u>303-655-0166</u>
5. API Number: <u>05-123-8006</u>	6. OGCC Lease No:
7. Well Name: <u>ZARLENGO 31-29</u>	Number: <u>2</u>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWNE S29-T1N-R67W</u>	
9. County: <u>WELD</u>	10. Field Name: <u>SPINDLE/WATTENBERG</u>
11. Federal, Indian or State Lease Number:	

**Complete the Attachment Checklist**

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equipment		
Technical Information Page		
Other		

**12. General Notice**

Change well name from \_\_\_\_\_ to \_\_\_\_\_ Effective Date: \_\_\_\_\_

Change of location from \_\_\_\_\_  
Attach new survey pla to \_\_\_\_\_

Abandoned Location. Is site ready for inspection?  Yes  No Effective Date: \_\_\_\_\_  
Was location ever built?  Yes  No Permit No: \_\_\_\_\_

Well first shut in or temporarily abandoned \_\_\_\_\_ Notice of continued shut-in status.  
Has production equipment been removed from Site?  Yes  No  
MIT required if shut in longer than two years. Date of last MIT: \_\_\_\_\_

Well resumed production on \_\_\_\_\_

Request for Confidential Status (6 months).

Final reclamation will commence approximately on \_\_\_\_\_

Final reclamation is completed and site is ready for inspection. *Attach technical page describing final reclamation procedures per Rule 1000c.4.*

Change of Operator (prior to drilling). Effective Date: \_\_\_\_\_ Plugging bond:  Blanket  Individual

Spud Date \_\_\_\_\_



**13. Technical Engineering/Environmental Notice**

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date <u>01/01/98</u>	Date work Completed: _____

**Details of work must be described in full on Technical Information Page (Page 2 must be submitted).**

<input type="checkbox"/> Commingle Zones	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input checked="" type="checkbox"/> Intent to Recomplete	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project)	<input type="checkbox"/> New Pit
<input checked="" type="checkbox"/> Reservoir Stimulation	<input type="checkbox"/> Additional Source Leases for Water Disposal Well	<input type="checkbox"/> Landfarming
<input checked="" type="checkbox"/> Perforating/Perfs Added	<input type="checkbox"/> Other: _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
Gross Interval Changed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: GERALD LUCERO  
Signed: [Signature] Title: OPERATIONS MANAGER Date: \_\_\_\_\_

OGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: 11/30/98

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

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3. Name of Operator:	UNITED STATES EXPLORATION, INC		
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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.

6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

1. Dig up 8 5-8" and 5 1-2" casing stubs and weld on short piece of casing on each.
2. MI&RU Deepening Rig.
3. TIH w / 4 3-4" bit and 2 7/8" N-80 work string and drill up surface plug.
4. FTIH with bit and tbg and drill up plugs at 260', 520' and 900' and CIBP at 4809'
5. TOH w/ work string and bit.
- 6.. TIH w/ Squeeze packer and tbg. and set at 4700'
5. Squeeze Sussex perms w/ 80 sx.
6. TOH w/tbg. and pkr.
7. TIH w/ 4 3-4" bit, drill collars, and tbg.
8. Drill out cement and pressure test squeeze.
9. Finish tripping in hole and drill out Float collar and shoe jt.
10. TOH to change bits.
11. TIH w/ 4 3-4" PDC bit, drill collars, and tubing.
12. Drill to 8190'
13. TIH w/ shoe, 1 jt. 3 1-2" n-80 IJ 10.5# tbg, Float collar, 8000' of 3 1-2" N-80 IJ tbg.
14. Cement to surface
15. Bond log from to PBTD to 100' above Sussex.
16. Perforate and Frac J-sand
17. TIH w/ 2 1-16" j-55 IJ production string.
18. Swab well in and return to production.

