

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

FOR OGCC USE ONLY

RECEIVED

NOV 23 1998

COLO. OIL & GAS CONS. COMM

ET ☐ OE ☐ PR ☐ ES ☐

1. OGCC Operator Number: 91755
2. Name of Operator: UNITED STATES EXPLORATION, INC
3. Address: 560 N. 7th AVENUE
City: BRIGHTON State CO Zip: 80601

4. Contact Name & Phone
GERALD LUCERO
No: 303-655-0184
Fax: 303-655-0166

**Complete the
Attachment Checklist**

Oper OGCC

5. API Number: 05-123-8006
6. OGCC Lease No:
7. Well Name: ZARLENGO 31-29 Number: 2
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE S29-T1N-R67W
9. County: WELD 10. Field Name: SPINDLE/WATTENBERG
11. Federal, Indian or State Lease Number:

Survey Plat		
Directional Survey		
Surface Equipment		
Technical Information Page		
Other		

12. General Notice

<input type="checkbox"/>	Change well name from _____ to _____	Effective Date: _____
<input type="checkbox"/>	Change of location from _____ Attach new survey pla to _____	
<input type="checkbox"/>	Abandoned Location. Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Effective Date: _____
	Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Permit No: _____
<input type="checkbox"/>	Well first shut in or temporarily abandoned	<input type="checkbox"/> Notice of continued shut-in status.
	Has production equipment been removed from Site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
	MIT required if shut in longer than two years. Date of last MIT: _____	
<input type="checkbox"/>	Well resumed production on _____	
<input type="checkbox"/>	Request for Confidential Status (6 months).	
<input type="checkbox"/>	Final reclamation will commence approximately on _____	
<input type="checkbox"/>	Final reclamation is completed and site is ready for inspection.	Attach technical page describing final reclamation procedures per Rule 1000c.4.
<input type="checkbox"/>	Change of Operator (prior to drilling). Effective Date: _____	Plugging bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual
<input type="checkbox"/>	Spud Date _____	



13. Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
<input checked="" type="checkbox"/> Approximate Start Date <u>01/01/98</u>	Date work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted).		
<input type="checkbox"/> Commingle Zones	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E& P Waste Disposal
<input checked="" type="checkbox"/> Intent to Recomplete	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project)	<input type="checkbox"/> New Pit
<input checked="" type="checkbox"/> Reservoir Stimulation	<input type="checkbox"/> Additional Source Leases for Water Disposal Well	<input type="checkbox"/> Landfarming
<input checked="" type="checkbox"/> Perforating/Perfs Added	<input type="checkbox"/> Other: _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
Gross Interval Changed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: GERALD LUCERO

Signed: [Signature]

Title: OPERATIONS MANAGER

Date: _____

OGCC Approved: _____

Title: _____

Date: 11/30/98

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

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OGCC, OIL & GAS CONS. COM.			
ET	OE	PR	ES

1. OGCC Operator Number:	91755	2. API Number:	
3. Name of Operator:	UNITED STATES EXPLORATION, INC		
4. Well Name:	ZARLENGO 31-29	Number:	2
5. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNE S29-T1N-R67W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.

6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

1. Dig up 8 5-8" and 5 1-2" casing stubs and weld on short piece of casing on each.
2. MI&RU Deepening Rig.
3. TIH w / 4 3-4" bit and 2 7/8" N-80 work string and drill up surface plug.
4. FTIH with bit and tbg and drill up plugs at 260', 520' and 900' and CIBP at 4809'
5. TOH w/ work string and bit.
- 6.. TIH w/ Squeeze packer and tbg. and set at 4700'
5. Squeeze Sussex perms w/ 80 sx.
6. TOH w/tbg. and pkr.
7. TIH w/ 4 3-4" bit, drill collars, and tbg.
8. Drill out cement and pressure test squeeze.
9. Finish tripping in hole and drill out Float collar and shoe jt.
10. TOH to change bits.
11. TIH w/ 4 3-4" PDC bit, drill collars, and tubing.
12. Drill to 8190'
13. TIH w/ shoe, 1 jt. 3 1-2" n-80 IJ 10.5# tbg, Float collar, 8000' of 3 1-2" N-80 IJ tbg.
14. Cement to surface
15. Bond log from to PBTD to 100' above Sussex.
16. Perforate and Frac J-sand
17. TIH w/ 2 1-16" j-55 IJ production string.
18. Swab well in and return to production.

