

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
FEB 19 19742
✓

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

NW NE (660' FNL & 1980' FEL)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

From Fort Lupton,
Hwy. 52 W 3 miles, County Hwy. 21 S 3½ miles, W 1 mile.

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. line, if any)

660 ✓

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

Approx. 1868'

16. NO. OF ACRES IN LEASE *

160

19. PROPOSED DEPTH

4950 ✓

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START

Approximately 1 week

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0#	200'	150 sacks
7-7/8"	4-1/2"	9.5#	4950'	125 sacks

* DESCRIBE LEASE

NE/4 Section 29, T1N, R67W

DVR	
FJP	✓
HHM	
JAM	✓
JJD	Plotted

1. Drill 12-1/4" hole to approximately 200'. Set 8-5/8", 24# casing and cement back to surface.
2. Drill 7-7/8" hole below surface casing to total depth. Core and/or test all shows of oil and/or gas.
3. In the event commercial production is found, 4-1/2" casing will be set through and cemented. DV tool will be run 50' below Fox Hills and Fox Hills water sands will be covered with cement.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. A. Scott

TITLE Dist. Drlg. & Prod. Supt.

DATE 2-15-74

(This space for Federal or State office use)

74 102

PERMIT NO.

APPROVAL DATE

DIRECTOR

APPROVED BY

TITLE

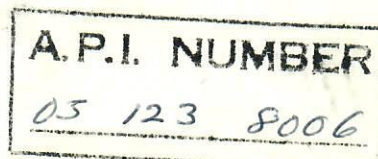
DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 19 1974



See Instructions On Reverse Side

B
74-102