

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.RECEIVED  
APR 18 1974

OIL AND GAS CONSERVATION AND REVENUE NO.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Champlin Petroleum Company						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1257, Englewood, Colorado 80110						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						8. FARM OR LEASE NAME Zarlengo 31-29 (1-67)	
At surface NW NE (660' FNL & 1980' FEL)						9. WELL NO. 2	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT Surrey	
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 29, T1N, R67W	
14. PERMIT NO. 74 102				DATE ISSUED 2-19-74		12. COUNTY Weld	13. STATE Colorado
15. DATE SPUDDED 2-27-74	16. DATE T.D. REACHED 3-4-74	17. DATE COMPL. (Ready to prod.) 3-22-74 (Plug & Abd.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5063' GR, 5071 K.B.		19. ELEV. CASINGHEAD --		
20. TOTAL DEPTH, MD & TVD 4990'	21. PLUG, BACK T.D., MD & TVD --	22. IF MULTIPLE COMPL., HOW MANY --	23. INTERVALS DRILLED BY --	ROTARY TOOLS O-T.D.	CABLE TOOLS --		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4859-4884' Sussex						25. WAS DIRECTIONAL SURVEY MADE DVR <input checked="" type="checkbox"/> No <input type="checkbox"/> FIP <input type="checkbox"/> HHM <input checked="" type="checkbox"/> IAM <input checked="" type="checkbox"/> JJD <input type="checkbox"/>	
26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES and FDC-GR			27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)				
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	20.0	217'	12-1/4"	200 sx Reg., 2% CaCl <sub>2</sub>		None	
5-1/2"	14.0	4990'	7-7/8"	150 sx 50-50 Poz. A, 10% salt, 3/4% CFR-2,500 gal. mud flush ahead.		None	
				Stage Collar @ 792', 2nd Stage 75 sx lightweight.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4875'	
31. PERFORATION RECORD (Interval, size and number) Sussex 4859-4884' w/1 JSPF (25 - .41 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4859-4884		32,000# 20-40 sd., 81,000# 10-20-sd. in 2 stages separated by 200# Unibeads, 14 ball sealers, 45,500 gal. Super Emulsifrac. Loaded hole w/782 BLO & 481	
33. PRODUCTION							
DATE FIRST PRODUCTION 3-22-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3-22-74	HOURS TESTED 24	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD --	OIL—BBL. 192	GAS—MCF. 250	WATER—BBL. 10 BLW	GAS-OIL RATIO 1300
FLOW. TUBING PRESS. 150#	CASING PRESSURE 850#	CALCULATED 24-HOUR RATE --	OIL—BBL. 192	GAS—MCF. 250	WATER—BBL. 10	OIL GRAVITY-API (CORR.) 42°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY K. R. Stubblefield	
35. LIST OF ATTACHMENTS I-ES and FDC-GR Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED R. A. Scott		TITLE Dist. Drlg. & Prod. Supt.				DATE 4-17-74	

See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No Cores or DST's.

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussex Zone	4805	(+266)
Sussex Sand	4857	(+214)
Base/Sand	4886	(+185)

RECEIVED  
OCT 18 1964  
U.S. DEPARTMENT OF COMMERCE  
BUREAU OF MINERAL INDUSTRIES  
WASHINGTON, D.C. 20540