

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

05-123-08006

RECEIVED
APR 18 1974

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MIN. LEASE RESERVATION AND SURVEY NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1257, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface NW NE (660' FNL & 1980' FEL)
At top prod. interval reported below
At total depth



14. PERMIT NO. 74 102 ✓ DATE ISSUED 2-19-74

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Zarlengo 31-29 (1-67)

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Surrey

Section 29, T1N, R67W

12. COUNTY Weld 13. STATE Colorado

15. DATE SPUDED 2-27-74 16. DATE T.D. REACHED 3-4-74 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 3-22-74 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5063' GR, 5071 K.B. 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 4990' 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS 0-T.D. CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
4859-4884' Sussex

25. WAS DIRECTIONAL SURVEY MADE	DVR	✓
	FIP	✓
	HMM	✓
	JAM	✓
	JJD	✓

26. TYPE ELECTRIC AND OTHER LOGS RUN
I-ES and FDC-GR

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20.0	217'	12-1/4"	200 sx Reg., 2% CaCl ₂	None
5-1/2"	14.0	4990'	7-7/8"	150 sx 50-50 Poz. A, 10% salt, 3/4% CFR-2, 500 gal. mud flush ahead.	None
Stage Collar @ 792', 2nd Stage 75 sx lightweight.					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4875'	

31. PERFORATION RECORD (Interval, size and number)
Sussex 4859-4884' w/1 JSPF (25 - .41 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4859-4884	32,000# 20-40 sd., 81,000# 10-20-sd. in 2 stages separated by 200# Unibeads, 14 ball sealers, 45,500 gal. Super Emulsifrac. Loaded hole w/782 BLO & 481

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3-22-74	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-22-74	24	1/4"	→	192	250	10 BLW	1300
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150#	850#	→	192	250	10	42°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY
K. R. Stubblefield

35. LIST OF ATTACHMENTS
I-ES and FDC-GR Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. A. Scott TITLE Dist. Drlg. & Prod. Supt. DATE 4-17-74

See Spaces for Additional Data on Reverse Side

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oil ✓

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No Cores or DST's.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussex Zone	4805	(+266)
Sussex Sand	4857	(+214)
Base/Sand	4886	(+185)



RECEIVED
 DEPT. OF ENERGY
 OFFICE OF OIL AND GAS CONSERVATION COMMISSION
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