

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Champlin Petroleum Company

3. ADDRESS OF OPERATOR
 P. O. Box 1257, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface CNE NE 660 FN - 660 PE
 At proposed prod. zone Sussex 460

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 660'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 From Plats GLE - 5042' KBE - 5052'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0#	600'	400 sx.
7-7/8"	5-1/2"	15.5#	4960'	200 sx.

* DESCRIBE LEASE NE NE

1. Drill 12-1/4" hole to approximately 600' and set 8-5/8", 24.0# casing to cover Fox Hills water sands or run D. V. tool w/5-1/2" casing 50' below Fox Hills and cover with cement if depth encountered is not practical to set surface 8-5/8" casing.
2. Drill 7-7/8" hole below surface casing to total depth. Core and/or test all shows of oil and/or gas.
3. In the event commercial production is found, 5-1/2", 15.5# casing will be set through and cemented to 500' above highest producing zone. (NOTE: D. V. tool to be run with 5-1/2" casing if the Fox Hills is encountered at depth greater than surface pipe setting as explained in Step No. 1.)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. E. Grant TITLE District Engineer DATE 21 June 1976

(This space for Federal or State office use)
76 536

PERMIT NO. 76 536 APPROVAL DATE DIRECTOR
 APPROVED BY [Signature] TITLE O & G CONS. COMM. DATE JUN 25 1976
 CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
UPRR
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
Zarlengo 41-29 (1-67)
 9. WELL NO.
4
 10. FIELD AND POOL, OR WILDCAT
Surrey SPINDLE
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 29, T-1-N, R-67-W
 12. COUNTY Weld 13. STATE Colorado

16. NO. OF ACRES IN LEASE * 40

17. NO. OF ACRES ASSIGNED TO THIS WELL 40'

19. PROPOSED DEPTH 4960'

20. ROTARY OR CABLE TOOLS Rotary Tools

22. APPROX. DATE WORK WILL START Upon Approval

DVR	
FJP	<input checked="" type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<u>Plotter</u>
GGH	
COM	

ck. 1983



A.P.I. NUMBER
05 123 8770