

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100

## WELL ABANDONMENT REPORT



01108602

FOR OGCC USE ONLY  
RECEIVED

JAN 26 01

COGCC

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 46290

Name of Operator: K.P. Kauffman Company, Inc.

Address: 1675 Broadway, Suite 2800

City: Denver State: CO Zip: 80202

Contact Name and Telephone

Kent L. Gilbert

No: (303) 825-4822

Fax: (303) 825-4825

24 hour notice required,  
contact:

Linda Pavelka

Tel: (303) 732-9414

API Number: 05-123-09084-00 OGCC Lease No.:

Well Name: UPRR 43 PanAm "G"

Well Number: #9

Other wells this lease? ☒ Y ☐ N

Location (QtrQtr, Sec, Twp, Rng, Meridian): NE/SW Sec. 29-T1N-R67W 6th. pM

County: Weld

Federal, Indian or State Lease Number: n/a

Field Name: Spindle

Field Number: 77900

Complete the  
Attachment Checklist

	Oper	OGCC
Wellbore Diagram		
Cement Job Summary	X	
Wireline Job Summary	X	
Halliburton	X	
Sundry Notice	X	

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: ☐ Dry ☐ Production Sub-Economic ☒ Mechanical Problems ☐ Other  
Casing to be Pulled: ☒ Yes ☐ No Top of Casing Cement:  
Fish in Hole: ☐ Yes ☒ No If yes, explain details below:  
Wellbore has Uncemented Casing Leaks: ☒ Yes ☐ No If yes, explain details below:  
Details:

Casing Leaks: 1448' - 1790'

## Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Sussex	4846'	4874'		None	

## Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
Sfc	8-5/8"	876'	Sfc	
1st.	4-1/2"	4963'		

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4795' with 2 sacks cmt on top. CIBP #2: Depth (done: 12/22/00) with sacks cmt on top.

NOTE: Two (2) sacks cement required on all CIBPs.

Set 40	sks cmt from 1300'	ft. to 1200'	ft. in <input type="checkbox"/> Casing	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set 10	sks cmt from 448	ft. to	ft. in <input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set	sks cmt from	ft. to	ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set	sks cmt from	ft. to	ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set	sks cmt from	ft. to	ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing

Set 100 sacks half in, half out surface casing from 910' ft. to 810' (Done: 12/28/00)

Set 10 sacks at surface

Cut four feet below ground level, weld on plate

Dry-Hole Marker: ☐ Yes ☐ No

Set sacks in rat hole

Set sacks in mouse hole

## Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1362' ft. of 4-1/2" inch casing.

Plugging Date: 01/02/01

\*Wireline Contractor: ADI Wireline

\*Cementing Contractor: KWS/Halliburton

Type of Cement and Additives Used: Class "G" neat

\*Attach Job Summaries.

SEE: Sundry Notice (attached)

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Rick Ohlmeier

Signed: R Ohlmeier (by: M. G. Gishby) Title: Compl./WrkOver Suprv Date: 01/03/01

OGCC Approved:

Title: PE

Date: 1/4/2002

CONDITIONS OF APPROVAL, IF ANY:



## TECHNICAL INFORMATION PAGE



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COGCC

1. OGCC Operator Number: 46290 API Number: 05-123-09084-00  
2. Name of Operator: K.P. Kauffman Co., Inc.  
3. Well Name: UPRR 43 PanAm "G" Well Number: #9  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NE/SW Sec.29-T1N-R67W 6th. pM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.



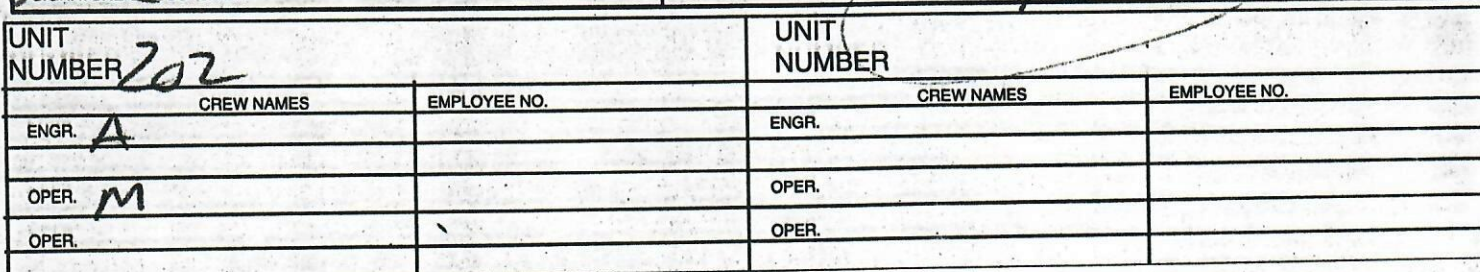
### 6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

#### Additional Plugging Information for Subsequent Report:

- 12/28/00 100 sx plug from 910' to 810' did not mix to proper weight. Circulated plug out of hole (per: Linda Pavelka's orders).
- 01/02/01 Ran tubing but stacked out on cement that was not circulated out of hole at 448'. Per Linda Pavelka's orders, mix & pump 100 sx (Halliburton) from 448' to sfc. Pull all but one joint tubing. Mix & pump 10 sx at sfc to insure good top plug.
- 01/09/01 Cut off 8-5/8", 5' below ground level and weld on cap.

Per: R. Ulmeier (by: M. Grigsby)  
Compl/WkOvr Suprv. 01/03/01







UNIT NUMBER 202		UNIT NUMBER	
CREW NAMES	EMPLOYEE NO.	CREW NAMES	EMPLOYEE NO.
ENGR. S		ENGR.	
OPER. M		OPER.	
OPER.		OPER.	





## KAUFFMAN WELL SERVICE, INC.

TICKET  
NUMBER

37292

RECEIVED

1675 BROADWAY, SUITE 1970  
DENVER, COLORADO 80202Customer K.P. KAUFFMAN, Co., INC.

JAN 26 01

Address \_\_\_\_\_

COGCC

Date

1-17-01Lease UPPER 43 DAN AM Well No. 3 # 9Customer  
P.O. No. \_\_\_\_\_Contractor  
Job No. CEMENT CODE

FROM	TO	HOURS	WORK PERFORMED	TOTAL AMOUNT
0800	1400	6	12-28-00 : MIX & PUMP 40 SK CEMENT CLASS "G", NEAT AND SPOT FROM 1300' TO 1200' IN OPEN HOLE. RESET TBS AT 910'. MIX & PUMP 100 SK PLUG FROM 910' INTO SURFACE CASING, BUT CEMENT NOT UP TO WEIGHT. CIRCULATE PLUG OUT OF HOLE PER L. PAVELKA. RINSE EQUIP. & WATERIZE PUMPS.	(S)

EMPLOYEES TIME	HOURS	RATE	AMOUNT	EQUIPMENT	UNIT No.	HOURS	RATE	AMOUNT
Operator				Pickup				
Foreman								
Helpers				PUMP TRUCK	338	6	86/HR	516.00
				CEMENT BULK TRUCK	224	6	65/HR	390.00
				Backhoe				
				Trackhoe				
TOTALS				Winch Truck				
MATERIALS BOUGHT OUT				Bobtail Water Truck (80 bbls)				
140 SKS CLASS G CEMENT				Transport (150 bbls)				
WITH NO ADDITIVES				Dozer ( )				
				Hot Oil Truck				
				Blade				
				Dump Truck				
TOTAL								

Approved

FOR CUSTOMER

Approved

FOR CONTRACTOR

TOTAL TICKET AMOUNT

906.00





# JOB SUMMARY

REGION NORTH AMERICA LAND	NWA / COUNTRY WESTERN	SAP # / TICKET # 1063611	TICKET DATE 01/02/01
MBU ID / EMPL # BR106 121999	H.E.S. EMPLOYEE NAME MAGRUDER	BDA / STATE DENVER, CO	COUNTY WELD
LOCATION Brighton, CO	COMPANY K P KAUFFMAN	PSL DEPARTMENT ZONAL ISOLATION	RECEIVED JAN 26 01 PTA COGCC
TICKET AMOUNT	WELL TYPE GAS	CUSTOMER REP / PHONE RICK OHLEMERIER	
WELL LOCATION W OF FT LUPTON	DEPARTMENT CEMENTING SERVICES 10003	SAP BOMB NUMBER	Description PTA
LEASE NAME UPRR 43 PAN AM	Well No. G-9	SEC / TWP / RING	

H.E.S. EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
MAGRUDER 121999	2.0			
JOHN HERRERA 121750	2.0			
NAGY	2.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
424949	30			
54176/78323	30			

Form. Name	Type:	Date	Called Out	On Location	Job Started	Job Completed
Form. Thickness	From To	1/2/01	1/2/01	1/2/01	1/2/01	1/2/01
Packer Type	Set At	Time	0600	0830	1000	1037
Bottom Hole Temp.	Pressure					
Retainer Depth	Total Depth					

Type and Size	Qty	Make	New/Used	Weight	Size	Grade	From	To	Max. Allow
Float Collar			N	23.0	8 5/8		0	800	500
Float Shoe									
Centralizers									
Top Plug				4.7	2 1/4		0	448	500
Packer									
DV Tool									
Other									
Other									
Other									

Materials			Hours On Location		Circulating Hours		Description of Job	
Mud Type	Density	Lb/Gal	Date	Hours	Date	Hours	See Job Log	
Disp. Fluid	Density	Lb/Gal	1/2	2.0	1/2	0.5		
Prop. Type	Size	Lb						
Prop. Type	Size	Lb						
Acid Type	Gal.	%						
Acid Type	Gal.	%						
Surfactant	Gal.	In						
NE Agent	Gal.	In						
Fluid Loss	Gal/Lb	In						
Gelling Agent	Gal/Lb	In						
Fric. Red.	Gal/Lb	In						
Breaker	Gal/Lb	In						
Blocking Agent	Gal/Lb							
Perfpac Balls	Qty.							
Other								
Other								
Other								
Other								
Other								

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	
Feet 448	Disp. 3	Overall 3
	Cement Left in Pipe	
	Reason PTA	

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	110	STANDARD	B	NEAT	5.20	1.15	15.6

Summary		Preflush:	Gal - BBI	12	Type:	H2O
Circulating Breakdown	Displacement	Load & Bkdn:	Gal - BBI		Pad:Bbl -Gal	
Lost Returns-YES	Lost Returns-NO	Excess /Return	Gal BBI		Calc. Disp Bbl	1
Cmt Rtm#Bbl	Actual TOC	Calc. TOC:		URFAC	Actual Disp.	1
Average	Frac. Gradient	Treatment:	Gal - BBI		Disp:Bbl-Gal	BBL
Shut In: Instant	5 Min.	Cement Slurry	Gal - BBI	23		
	15 Min.	Total Volume	Gal - BBI	36		

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
THE INFORMATION STATED HEREIN IS CORRECT			
CUSTOMER REPRESENTATIVE			