

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED
MAY 20 1977RECEIVED
MAY 2 1977

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CONS. COM. _____	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. Box 39200 - Denver, Colorado 80239		8. FARM OR LEASE NAME UPRR 43 Pan Am "G"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2120 FWL 2120 FSL NE SW Sec. 29 At top prod. interval reported below At total depth		9. WELL NO. 9	
14. PERMIT NO. 7719		10. FIELD AND POOL, OR WILDCAT Spindle	
DATE ISSUED 1-12-77		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T1N, R67W	
15. DATE SPUDDED 12-27-76		12. COUNTY Weld	
16. DATE T.D. REACHED 1-2-77		13. STATE Colorado	
17. DATE COMPL. (Ready to prod.) 4-3-77 (XXXXXX)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5064 RKB 5052 9L	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4925 4975	
21. PLUG, BACK T.D., MD & TVD 4900		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4736-4788 Sussex 4846-4874	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN SP-IES, FDC-GR Caliper	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 4736-4788 W/2JSPF 4846-4874		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4736-4788 4846-4874 AMOUNT AND KIND OF MATERIAL USED 121,200 Gal Fluid 72,000 #20/40 SN 156,000 #10/20 SN	
33. PRODUCTION DATE FIRST PRODUCTION 3-2-77 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PMP 20-125-RHAC-12-5-2-4 WELL STATUS (Producing or shut-in) POW		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED _____		TITLE Area Admin. Supervisor	
DATE 4-27-77		DATE 4-27-77	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Sussex Kerimer R. Ridge Base of F.H.	4842 3280 730	