

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
MAY 20 1977

RECEIVED
MAY 2 1977

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COM. 11

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
UPRR 43 Pan Am "G"

9. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT
Spindle

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 29, T1N, R67W

12. COUNTY Weld
13. STATE Colorado

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 39200 - Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2120 FWL 2120 FSL NE SW Sec. 29

At top prod. interval reported below

At total depth



14. PERMIT NO. 7719
DATE ISSUED 1-12-77

15. DATE SPUDDED 12-27-76
16. DATE T.D. REACHED 1-2-77
17. DATE COMPL. (Ready to prod.) 4-3-77
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5064 RKB
19. ELEV. CASINGHEAD 5052 RL

20. TOTAL DEPTH, MD & TVD 4925 4975
21. PLUG, BACK T.D., MD & TVD 4900
22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY
24. ROTARY TOOLS 0-TD
25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
4736-4788 Sussex
4846-4874
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
SP-IES, FDC-GR Caliper
27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)					29. LINER RECORD		30. TUBING RECORD	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
8 5/8	24	876	12 1/4	600 SX	2 3/8	4881		
4 1/2	10.5	4963	7 7/8	200 SX				

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4881	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4736-4788 W/2JSPF 4846-4874		4736-4788 4846-4874	121,200 Gal Fluid 72,000 #20/40 SN 156,000 #10/20 SN

33. PRODUCTION
DATE FIRST PRODUCTION 3-2-77
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PMP 20-125-RHAC-12-5-2-4
WELL STATUS (Producing or shut-in) POW

DATE OF TEST 4-3-77
HOURS TESTED 24
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL—BBL. 68
GAS—MCF. 156
WATER—BBL. 2
GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE
OIL—BBL. 68
GAS—MCF. 156
WATER—BBL. 2
OIL GRAVITY-API (CORR.) 44.4 x 79°F

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Area Admin. Supervisor DATE 4-27-77

