

DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED  
APR 22 1977

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

COLO. OIL & GAS CONSERVATION COMMISSION  
LEASE DESIGNATION AND SERIAL NO.

1a. TYPE OF WORK  
 DRILL  DEEPEN  REENTER

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 39200 - Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface: 660 FSL 660 FWL NW SW Sec. 29  
 At proposed prod. zone: \* 1870

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
UPRR 43 Pan Am "G"

9. WELL NO.  
8

10. FIELD AND POOL, OR WILDCAT  
Spindle

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 29, T1N, R67W

12. COUNTY  
Weld

13. STATE  
Colorado

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE\*  
320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL  
80-40 N 1/2 SW 1/4 SEC 29

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
5000

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5042

22. APPROX. DATE WORK WILL START  
ASAP

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	900	Circ. to Surface
7 7/8	4 1/2	10.5	5000	Cover all possible Pays

\* CALL to JERRY WIEBE 4/22/77

N 1/2

\* DESCRIBE LEASE  
 Drilling Unit NW SW  
 Propose to drill well to test Sussex  
 Will run SP-IES Log from bottom of surface casing to total depth  
 Will run FDC-GR- Caliper Log from 3900 to TD  
 Coring Program: None  
 DST's: None  
 Completion Program will be contingent upon samples and Logs.

(To cover Fox Hills Formation - Base of Fox Hills Formation Estimated at 850')  
Blanket

ck. # 123149

DVR	
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JR	<input checked="" type="checkbox"/>
GCH	
CRM	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED [Signature] TITLE Area Admin. Supervisor DATE 4-19-77

(This space for Federal or State Office use)

PERMIT NO. 77 388 APPROVAL DATE \_\_\_\_\_  
 APPROVED BY [Signature] TITLE DIRECTOR DATE APR 28 1977  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_  
O & G CONS. COMM.



See instructions on reverse side 50000192

A.P.I. NUMBER  
05 123 9/99

77-388