



<div>FORM 6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div></div>	<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES																			
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<div>WELL ABANDONMENT REPORT</div> <div><p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p></div>			<div>Document Number: 403714820</div> <div>Date Received: 03/11/2024</div>																								
<div>ECMC Operator Number: 47120</div> <div>Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP</div> <div>Address: P O BOX 173779</div> <div>City: DENVER State: CO Zip: 80217-</div>		<div>Contact Name: Candice Barber</div> <div>Phone: (307) 2334513</div> <div>Fax:</div> <div>Email: candice_barber@oxy.com</div>																									
<div><div>For "Intent" 24 hour notice required,</div><div>Name: Tel:</div><div>ECMC contact: Email:</div></div>																											
<div>Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div>																											
<div>API Number 05-123-22978-00</div> <div>Well Name: SARCHET Well Number: 4-21</div> <div>Location: QtrQtr: NWNW Section: 21 Township: 3N Range: 66W Meridian: 6</div> <div>County: WELD Federal, Indian or State Lease Number:</div> <div>Field Name: WATTENBERG Field Number: 90750</div>																											
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div>Latitude: 40.215287 Longitude: -104.788945</div> <div>GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 03/01/2024</div> <div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems <input type="checkbox"/> Other</div> <div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:</div> <div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Details:</div>																											
<div>Current and Previously Abandoned Zones</div> <table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>CODELL</td><td>7518</td><td>7536</td><td>12/15/2023</td><td>RETAINER/SQUEEZED</td><td>7184</td></tr><tr><td>NIOBRARA</td><td>7244</td><td>7376</td><td>12/15/2023</td><td>RETAINER/SQUEEZED</td><td>7184</td></tr><tr><td>J SAND</td><td>7968</td><td>8035</td><td>12/15/2023</td><td>B PLUG CEMENT TOP</td><td>7580</td></tr></table> <div>Total: 3 zone(s)</div>				Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	CODELL	7518	7536	12/15/2023	RETAINER/SQUEEZED	7184	NIOBRARA	7244	7376	12/15/2023	RETAINER/SQUEEZED	7184	J SAND	7968	8035	12/15/2023	B PLUG CEMENT TOP	7580
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<div>Casing History</div>																											

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	670	475	670	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	8135	780	8135	3600	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7580 with 2 sacks cmt on top. CIBP #2: Depth 260 with 100 sacks cmt on top.

CIBP #3: Depth with sacks cmt on top. CIBP #4: Depth with sacks cmt on top.

CIBP #5: Depth with sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set sks cmt from ft. to ft.

Plug Type:

Plug Tagged: ☐

Set sks cmt from ft. to ft.

Plug Type:

Plug Tagged: ☐

Set sks cmt from ft. to ft.

Plug Type:

Plug Tagged: ☐

Set sks cmt from ft. to ft.

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Set sks cmt from ft. to ft.

Plug Type:

Plug Tagged: ☐

Perforate and squeeze at 7244 ft. with 120 sacks. Leave at least 100 ft. in casing 7184 CICR Depth

Perforate and squeeze at 4416 ft. with 140 sacks. Leave at least 100 ft. in casing 4368 CICR Depth

Perforate and squeeze at 4130 ft. with 90 sacks. Leave at least 100 ft. in casing 3920 CICR Depth

(Cast Iron Cement Retainer Depth)

Set 165 sacks half in. half out surface casing from 855 ft. to 490 ft. Plug Tagged: ☒

Set sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 855 ft. of 4+1/2 inch casing

Number of Days from Setting Surface Plug to Capping or Sealing the Well: 57

Surface Plug Setting Date: 01/02/2024 Cut and Cap Date: 02/28/2024

*Wireline Contractor: RANGER

*Cementing Contractor: SCHLUMBERGER

Type of Cement and Additives Used:

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:

PERF AT 3030' WITH 280 SACKS OF CEMENT, CICR SET AT 2314', TAGGED TOC IN CASING AT 2036'
PERF AT 1800' WITH 270 SACKS OF CEMENT, CICR SET AT 1060', TAGGED TOC IN CASING AT 927'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Candice Barber

Title: REGULATORY ANALYST

Date: 3/11/2024

Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric

Date: 5/22/2024

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403714820	WELL ABANDONMENT REPORT (SUBSEQUENT)
403714843	OPERATIONS SUMMARY
403714846	CEMENT BOND LOG
403714848	OTHER
403714868	CEMENT JOB SUMMARY
403714873	WIRELINE JOB SUMMARY
403714876	WELLBORE DIAGRAM
403799669	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 8 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	2 months PA. Reviewed attachments. Pass.	05/21/2024

Total: 1 comment(s)