

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/02/2024

Submitted Date:

05/15/2024

Document Number:

698602039

**FIELD INSPECTION FORM**Loc ID 337720 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 100128

Name of Operator: VISTA OPERATING INC

Address: 61 MCMURRAY RD STE 300

City: PITTSBURGH State: PA Zip: 15241

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

11 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Nicklas, David	(412) 833-8884	dnicklas@vistaresources.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
288294	WELL	PA	01/31/2012	GW	125-10525	N-Y FLETCHER 13-26	PA

**General Comment:**

Inspection was initiated during routine inspection of the N-Y Fletcher 13-25 to identify additional equipment on remote gathering location.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	CR access into battery State Highway 59 & CR 43.		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	Well was plugged and abandoned but well associated remote gathering/metering equipment remains at metering location. Final reclamation is not complete until all equipment has been removed requiring signage to remain current and up to date per Rule 605.		
Corrective Action:	Install sign to comply with Rule 605.e.		Date: 06/21/2024
Emergency Contact Number:			
Comment:	No emergency contact information posted at battery. Final reclamation is not complete until all equipment has been removed requiring signage to remain current and up to date per Rule 605.		
Corrective Action:	Install sign to comply with Rule 605.e.		Date: 06/21/2024
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment: <input type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Equipment:</b>			
Type: Flow Line	# 4		corrective date
Comment:	(4) Flowline risers at battery location. (2) are open ended. (2) have valves. None of the risers have a plug installed.		
Corrective Action:	Upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well.		Date: 06/21/2024
Type: Other	# 1		
Comment:	Metal meter shed.  Upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well.		
Corrective Action:			Date:
Type: Dehydrator	# 1		
Comment:	Partially buried dryer vessel on gas meter inlet flowline. Plug removed open to atmosphere.  Upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		

Comment:	Gas meter inside meter shed. No chart (Well is P&A). Inlet valve is open. Outlet valve is closed.  Upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well.		
Corrective Action:		Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	288294	Type:	WELL	API Number:	125-10525	Status:	PA	Insp. Status:	PA
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			Battery Location

Comment: No stormwater issues noted at time of inspection.

Corrective Action: Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Well was plugged and abandoned 01/31/2012 by Vista Operating Inc. No visible evidence of well at surface at well location. The wells remote metering equipment is located on battery located at State HY 59 and CR 43. Currently the battery location is a remote gathering location for the N-Y Fletcher 14-26 API #125-10526 owned by Smith Energy LLC. Plugged 1/31/2012 the N-Y Fletcher 13-26 remote gathering flowlines and equipment remains on the battery.	stjohnw	05/13/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403791203	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6548290">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6548290</a>
698602040	Inspection photos.	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6548273">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6548273</a>