

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/21/2024

Submitted Date:

05/21/2024

Document Number:

715500052

FIELD INSPECTION FORM

 Loc ID 335897 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

23 Number of Comments

0 Number of Corrective Actions

Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Operator Information:
 ECMC Operator Number: 10456
 Name of Operator: CAERUS PICEANCE LLC
 Address: 1001 17TH STREET #1600
 City: DENVER State: CO Zip: 80202
Contact Information:

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, Caerus	(970) 285-2600	COGCC.inspections@caerusoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292855	WELL	PR	09/01/2017	GW	103-11090	PICEANCE CREEK UNIT 197-34B3	PR
292858	WELL	PR	09/01/2017	GW	103-11089	PICEANCE CREEK UNIT 197-34B9	PR
292860	WELL	PR	10/01/2021	GW	103-11088	PICEANCE CREEK UNIT 197-34B5	PR
292871	WELL	PR	03/01/2017	GW	103-11087	PICEANCE CREEK UNIT 197-34B4	PR
292873	WELL	PR	09/01/2017	GW	103-11086	PICEANCE CREEK UNIT 197-34B7	PR
292887	WELL	PR	09/01/2017	GW	103-11085	PICEANCE CREEK UNIT 197-34B2	PR
292888	WELL	PR	09/01/2017	GW	103-11084	PICEANCE CREEK UNIT 197-34B1	PR
292889	WELL	PR	09/01/2017	GW	103-11083	PICEANCE CREEK UNIT 197-34B6	PR
293965	WELL	PR	09/01/2017	GW	103-11146	PICEANCE CREEK UNIT 197-34B10	PR

General Comment:

ECMC Inspection Report Summary

On Tuesday, 05/21/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Caerus Piceance LLC on the Piceance Creek Unit-61S97W 34SESE pad, Location #335897, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502542 on 4/2/24. All Corrective Actions have been resolved.

While there during normal operations no additional compliance issue were observed.

No follow up inspection is required.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input type="text" value="970-285-2615 or 911"/>	Date:	<input type="text"/>
Corrective Action:	<input type="text"/>		

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

Equipment:

Type: Ancillary equipment	# 2		corrective date
Comment:	Chemical pump stations		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	RTU building		
Corrective Action:		Date:	
Type: Plunger Lift	# 8		
Comment:	All production wells excluding 34B5 well		
Corrective Action:		Date:	
Type: Flow Line	# 9		
Comment:	2 manifold sets at separators		
Corrective Action:		Date:	

Type: Other	# 1		
Comment:	Wellhead tree - 34B5 well		
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	Inside separator building. Bulk and Test meters		
Corrective Action:			Date:
Type: Horizontal Separator	# 2		
Comment:	Bulk and Test units		
Corrective Action:			Date:
Type: Bradenhead	# 18		
Comment:	Surface and Intermediate casing		
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on containments		
Corrective Action:			Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	292855	Type:	WELL	API Number:	103-11090	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	March 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	292858	Type:	WELL	API Number:	103-11089	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	March 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	292860	Type:	WELL	API Number:	103-11088	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	March 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	292871	Type:	WELL	API Number:	103-11087	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	March 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	292873	Type:	WELL	API Number:	103-11086	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	March 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	292887	Type:	WELL	API Number:	103-11085	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	March 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	292888	Type:	WELL	API Number:	103-11084	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	March 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	292889	Type:	WELL	API Number:	103-11083	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	March 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Producing Well

Comment: [March 2024 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 293965 Type: WELL API Number: 103-11146 Status: PR Insp. Status: PR

Producing Well

Comment: [March 2024 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Check Dams						
		Ditches				
Ditches						
Berms						
		Drains				
				Material Handling And Spill Prevention		
Sediment Traps						
Gradient Terraces						

Comment: [Operator is responsible for maintaining Best Management Practices \(BMPs\) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500053	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6557361