

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/21/2024

Submitted Date:

05/21/2024

Document Number:

715500050

FIELD INSPECTION FORM

Loc ID 398836 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

20 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, Caerus	(970) 285-2600	COGCC.inspections@caerusoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
301740	WELL	PR	07/17/2009	GW	103-11465	PICEANCE CREEK UNIT 297-11C5	PR
301741	WELL	PR	05/29/2012	GW	103-11466	PICEANCE CREEK UNIT 297-11C4	PR
301742	WELL	PR	10/01/2023	GW	103-11467	Piceance Creek Unit 297-11C8	PR
301743	WELL	PR	08/01/2021	GW	103-11468	PICEANCE CREEK UNIT 297-11C1	PR
301744	WELL	PR	09/08/2010	GW	103-11469	PICEANCE CREEK UNIT 297-11C7	PR
301745	WELL	PR	09/18/2010	GW	103-11470	PICEANCE CREEK UNIT 297-11C2	PR
301746	WELL	PR	07/17/2009	GW	103-11471	PICEANCE CREEK UNIT 297-11C9	PR
301747	WELL	PR	07/17/2009	GW	103-11472	PICEANCE CREEK UNIT 297-11C6	PR
301748	WELL	PR	07/17/2009	GW	103-11473	PICEANCE CREEK UNIT 297-11C3	PR

General Comment:

ECMC Inspection Report Summary

On Tuesday, 05/21/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Caerus Piceance LLC on the Piceance Creek Unit-62S97W 11NWNW pad, Location #398836, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502537 on 4/2/24. All Corrective Actions have been resolved.

While there during normal operations no additional compliance issue were observed.

No follow up inspection is required.

Location

Overall Good:

Signs/Marker:

Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type					corrective date
Type: Other	# 1				
Comment:	RTU Building				
Corrective Action:				Date:	
Type: Other	# 2				
Comment:	Chemical stations				
Corrective Action:				Date:	
Type: Deadman # & Marked	# 11				
Comment:					
Corrective Action:				Date:	
Type: Flow Line	# 9				
Comment:	2 manifold sets at separators				
Corrective Action:				Date:	
Type: Horizontal Separator	# 2				
Comment:	Bulk and Test units				
Corrective Action:				Date:	
Type: Gas Meter Run	# 2				

Comment: Inside separator building. Bulk and test meter			
Corrective Action:		Date:	
Type: Bradenhead	# 18		
Comment: Surface and Intermediate casing			
Corrective Action:		Date:	
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment: Chemical tanks on containment			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	301740	Type:	WELL	API Number:	103-11465	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	March 2024 Production Report				Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	301741	Type:	WELL	API Number:	103-11466	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	March 2024 Production Report				Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	301742	Type:	WELL	API Number:	103-11467	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	March 2024 Production Report				Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	301743	Type:	WELL	API Number:	103-11468	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	March 2024 Production Report				Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	301744	Type:	WELL	API Number:	103-11469	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	March 2024 Production Report				Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	301745	Type:	WELL	API Number:	103-11470	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	March 2024 Production Report				Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	301746	Type:	WELL	API Number:	103-11471	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	March 2024 Production Report				Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	301747	Type:	WELL	API Number:	103-11472	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	March 2024 Production Report				Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									

Producing Well

Comment: [March 2024 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 301748 Type: WELL API Number: 103-11473 Status: PR Insp. Status: PR

Producing Well

Comment: [March 2024 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Berms						
Drains						
Sediment Traps						
		Culverts				
				Material Handling And Spill Prevention		

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500051	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6557312