

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/21/2024

Submitted Date:

05/21/2024

Document Number:

715500050

FIELD INSPECTION FORMLoc ID 398836 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

20 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, Caerus	(970) 285-2600	COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
301740	WELL	PR	07/17/2009	GW	103-11465	PICEANCE CREEK UNIT 297-11C5	PR
301741	WELL	PR	05/29/2012	GW	103-11466	PICEANCE CREEK UNIT 297-11C4	PR
301742	WELL	PR	10/01/2023	GW	103-11467	Piceance Creek Unit 297- 11C8	PR
301743	WELL	PR	08/01/2021	GW	103-11468	PICEANCE CREEK UNIT 297-11C1	PR
301744	WELL	PR	09/08/2010	GW	103-11469	PICEANCE CREEK UNIT 297-11C7	PR
301745	WELL	PR	09/18/2010	GW	103-11470	PICEANCE CREEK UNIT 297-11C2	PR
301746	WELL	PR	07/17/2009	GW	103-11471	PICEANCE CREEK UNIT 297-11C9	PR
301747	WELL	PR	07/17/2009	GW	103-11472	PICEANCE CREEK UNIT 297-11C6	PR
301748	WELL	PR	07/17/2009	GW	103-11473	PICEANCE CREEK UNIT 297-11C3	PR

General Comment:

ECMC Inspection Report Summary

On Tuesday, 05/21/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Caerus Piceance LLC on the Piceance Creek Unit-62S97W 11NWNW pad, Location #398836, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502537 on 4/2/24. All Corrective Actions have been resolved.

While there during normal operations no additional compliance issue were observed.

No follow up inspection is required.

LocationOverall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	970-285-2615 or 911	
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Other	# 1		
Comment:	RTU Building		
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Chemical stations		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 11		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 9		
Comment:	2 manifold sets at separators		
Corrective Action:		Date:	
Type: Horizontal Separator	# 2		
Comment:	Bulk and Test units		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		

Comment:	Inside separator building. Bulk and test meter			
Corrective Action:			Date:	
Type: Bradenhead	# 18			
Comment:	Surface and Intermediate casing			
Corrective Action:			Date:	
Type: Plunger Lift	# 9			
Comment:				
Corrective Action:			Date:	
Type: Ancillary equipment	# 3			
Comment:	Chemical tanks on containment			
Corrective Action:			Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

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Inspected Facilities				
Facility ID:	301740	Type:	WELL	API Number: 103-11465 Status: PR Insp. Status: PR
Producing Well				
Comment:	March 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	301741	Type:	WELL	API Number: 103-11466 Status: PR Insp. Status: PR
Producing Well				
Comment:	March 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	301742	Type:	WELL	API Number: 103-11467 Status: PR Insp. Status: PR
Producing Well				
Comment:	March 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	301743	Type:	WELL	API Number: 103-11468 Status: PR Insp. Status: PR
Producing Well				
Comment:	March 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	301744	Type:	WELL	API Number: 103-11469 Status: PR Insp. Status: PR
Producing Well				
Comment:	March 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	301745	Type:	WELL	API Number: 103-11470 Status: PR Insp. Status: PR
Producing Well				
Comment:	March 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	301746	Type:	WELL	API Number: 103-11471 Status: PR Insp. Status: PR
Producing Well				
Comment:	March 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	301747	Type:	WELL	API Number: 103-11472 Status: PR Insp. Status: PR
Producing Well				
Comment:	March 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Producing Well			
Comment:	March 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	301748	Type:	WELL
API Number:	103-11473	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	March 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Berms						
Drains						
Sediment Traps						
		Culverts				
				Material Handling And Spill Prevention		

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500051	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6557312