

DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

SEP 16 1974

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLEGED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marie A. Findlay

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wattenberg

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec 31, T1N, R67W

12. COUNTY

Weld

13. STATE

Colorado

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company

PHONE NO.

3. ADDRESS OF OPERATOR

P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1650 FNL, 1650 FEL Sec 31 SW/4 NE/4

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY  
OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE\*

320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED  
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

8379

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Will Advise

22. APPROX. DATE WORK WILL START

9-16-74

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	200	200 Sacks
7 7/8	4 1/2	10.5	8379	1st Stage - 200 Sacks 2nd Stage - 200 Sacks

(TO COVER FOX HILLS FORMATION-  
BASE OF FOX HILLS FORMATION  
ESTIMATED AT 640')

\* DESCRIBE LEASE Drilling Unit N/2 Section 31

PROPOSE TO DRILL WELL TO TEST MUDDY "J"

WILL RUN SP-IES LOG FROM BOTTOM OF SURFACE CASING TO TOTAL DEPTH

WILL RUN FDC-GR-CALIPER LOG FROM SUSSEX &amp; NIOBRARA TO TOTAL DEPTH

CORING PROGRAM: None

DST'S: None

COMPLETION PROGRAM WILL BE CONTINGENT UPON SAMPLES AND LOGS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

*K. A. Huffs*

TITLE

Area Admin. Supervisor

DATE

Sept. 10, 1974

(This space for Federal or State Office use)

74 749

PERMIT NO.

APPROVAL DATE

APPROVED BY

*McRogers*

TITLE

DIRECTOR

DATE

SEP 16 1974

CONDITIONS OF APPROVAL, IF ANY:



00055216

See Instructions On Reverse Side

A.P.I. NUMBER

05 123 8147

74-749