



99999999

123-08147
STATE OF COLORADO
CONSERVATION COMMISSION
OF NATURAL RESOURCES

Submit 1 Copy



FOR OFFICE USE			
ET	FE	UC	SE

12308147
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR AMOCO		Attention: Craig Sjolín		PHONE (303) 894-6625		5. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER			
ADDRESS P.O. BOX 187 Ft. Lupton Colorado 80621						6. TYPE OF COMPLETION <input type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input checked="" type="checkbox"/> RECOMPLETION (DATE STARTED 11/10/1995)			
2. DRILLING CONTRACTOR PHONE						7. FEDERAL/INDIAN OR STATE LEASE NO.			
3. LOCATION OF WELL (Footages from section lines) At surface 1650' FNL 1650' FEL SEC. 31 At top prod. interval reported below At total depth						8. IF INDIAN, ALLOTTEE OR TRIBE NAME			
4. ELEVATIONS KB GR 5044						9. WELL NAME AND NUMBER MARIE A FINDLAY 1			
10. FIELD OR WILDCAT Wattenberg						11. QTR. QTR. SEC. T. R. AND MERIDIAN Section 32 Township 1N Range 67W			
12. PERMIT NO. 74-749		13. API NO. 0512308147		14. SPUD DATE 10/05/74		15. DATE TD REACHED 10/11/74			
16. DATE COMPL. <input type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD		17. COUNTY WELD		18. STATE CO					
19. TOTAL DEPTH MD 8400 TVD		20. PLUG BACK TOTAL DEPTH MD 8356 TVD 7930		21. DEPTH BRIDGE PLUG SET MD 7930 TVD					
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) SP-IES, FDC-GR CALIPER, CBL				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Report)					
24. CASING & LINER RECORD (Report all strings set in well)									
SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)	
8 5/8	24	12 1/4	0	226		200 SXS			
4 1/2	10.5	7 7/8	0	8400		200 SXS, 2ND:200 SXS			
					2752-2753	400 SXS CLASS G			
					5200-5201	350 SXS CLASS G			
25. TUBING RECORD - Please Specify # of Strings 249									
SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	
2.375	7827								
26. PRODUCING INTERVALS								27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE /COMMINGLED PRODUCTION (RULE 322)	
FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL		SIZE	NO. HOLES	PERF. STATUS (open, squeezed)		
A) J-SAND	8265	8298	8265-67, 8274-76 8281-90, 8294-98			1 JSPF	OPEN 51		
B) CODELL	7836	7854	7836 7854		.380	72	OPEN		
C)									
D)									
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
8265 8298		185136 GAL, 50400# 100 MESH SAND, 201600# 20-40 SAND, 25000# 10-20 SAND.							
7836 7854		DIVERTAFRAC: PUMPED 72 BBLs OF GEL AND 212 BBLs OF GEL W/ 4,500 LBS OF 20-40 SN. FLUSH 106 BBLs OF GEL							
		CODELL FRAC: PUMPED 477 BBLs OF GEL AND 779 BBLs OF GEL WITH 175000 LBS OF 20-40. FLUSH W/ 32 BBLs 2%							
		KCL. MAX PSO: 6,700, MAX RATE: 17.0 BPM							
29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
11 26 1974	12 05 1974	24	→	20	633	9	58		FLOWING
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
64/64		200	→	20	633	9		SHUT IN	
PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
12 21 1995	12 21 1995	16.2	→	0	9	17			FLOWING
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
	1069	1176	→	0	13.33	25.19		PRODUCING	

COMPLETE AND SIGN BACK PAGE



00055205

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2"x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
				FOX HILLS	COVERED BY CSG
				SUSSEX	4740-5000
				SHANNON	5359-6228
				NIOBRARA	7380-7812
				CODELL	7836-7854
				MUDDY J	8265-8298

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

2. GEOLOGIC REPORT

3. WELLBORE SKETCH
(See #27)

4. DST REPORT

5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

7. CORE ANALYSIS

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

PRINT

TITLE **BUSINESS ANALYST**

DATE

10-15-96