

State of Colorado

Energy & Carbon Management Commission

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Document Number:

403797840

Date Received:

05/20/2024

Spill report taken by:

Heibel, Krystal

Spill/Release Point ID:

485568

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECOM Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>GRAND MESA OPERATING CO</u>	Operator No: <u>35080</u>	Phone Numbers
Address: <u>1700 N WATERFRONT PKWY B600</u>		Phone: <u>(316) 265-3000</u>
City: <u>WICHITA</u>	State: <u>KS</u>	Zip: <u>67206</u>
Contact Person: <u>Michael Reilly</u>		Mobile: <u>(913) 706-4975</u>
		Email: <u>mreilly@gmocks.com</u>

☐ Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORTInitial Spill/Release Report Doc# 403600016

Initial Report Date: <u>11/17/2023</u>	Date of Discovery: <u>11/17/2023</u>	Spill Type: <u>Recent Spill</u>
Spill/Release Point Location:		
QTRQTR <u>NWNE</u> SEC <u>25</u> TWP <u>5S</u> RNG <u>54W</u> MERIDIAN <u>6</u>		
Latitude: <u>39.590200</u> Longitude: <u>-103.375230</u>		
Municipality (if within municipal boundaries): _____ County: <u>WASHINGTON</u>		
Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.		
<input type="checkbox"/> Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.		
Reference Location:		
Facility Type: <u>WELL SITE</u>	<input checked="" type="checkbox"/> Facility/Location ID No <u>453931</u>	
Spill/Release Point Name: _____	<input type="checkbox"/> Well API No. (Only if the reference facility is well) <u>05- -</u>	
	<input type="checkbox"/> No Existing Facility or Location ID No.	
Estimated Total Spill Volume: use same ranges as others for values		
Estimated Oil Spill Volume(bbl): <u>>0 and <1</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>	
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>0</u>	
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>	
Specify: <u>small quantity of engine oil near stuffing box</u>		
Has the subject Spill/Release been controlled at the time of reporting? <u>Yes</u>		
Land Use:		
Current Land Use: <u>NON-CROP LAND</u>	Other(Specify): _____	
Weather Condition: <u>clear</u>		
Surface Owner: <u>FEE</u>	Other(Specify): _____	

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

small amount of oil observed at stuffing box and small amount of engine oil on the ground

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

Data not required

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

- Yes Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: n/a Public Water System: n/a
- Residence or Occupied Structure: n/a Livestock: n/a
- Wildlife: n/a Publicly-Maintained Road: n/a
- No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery _____ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
- Enter the Document Number of the Initial Accident Report, Form 22 _____
- Was there damage during excavation? _____
- Was CO 811 notified prior to excavation? _____
- No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): _____
- No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
- ☐ The presence of free product or hydrocarbon sheen Surface Water
- ☐ The presence of free product or hydrocarbon sheen on Groundwater
- ☐ The presence of contaminated soil in contact with Groundwater
- ☐ The presence of contaminated soil in contact with Surface water
- No Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylights from the subsurface.
- No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
- ☐ Areas offsite of Oil & Gas Location ☐ Off-Location Flowline right of way

No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 05/20/2024

Root Cause of Spill/Release Incorrect Operations (Human Error)

Other (specify)

Type of Equipment at Point of Spill/Release: Pump Jack

If "Other" selected above, specify or describe here:

Describe Incident & Root Cause (include specific equipment and point of failure)

small amount of oil observed at stuffing box and small amount of engine oil on the ground

Describe measures taken to prevent the problem(s) from reoccurring:

Additional training will be provided to ensure cleaner operations. Additional cleaning will be conducted following all oil changes. Absorbent pads will be placed under engines during oil changes and disposed of properly afterward.

Volume of Soil Excavated (cubic yards): 4

Disposition of Excavated Soil (attach documentation)

☒ Offsite Disposal

☐ Onsite Treatment

☐ Other (specify)

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure:

☒ Corrective Actions Completed (documentation attached, check all that apply)

☒ Horizontal and Vertical extents of impacts have been delineated.

☒ Documentation of compliance with Table 915-1 is attached.

☒ All E&P Waste has been properly treated or disposed.

☐ Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No:

☒ SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

This form 19 request for closure is being submitted following excavation of impacted soil at the location. Less than 10 yards of impacted soil (less than the reporting threshold) were identified at the location of a small amount of oil observed at stuffing box and small amount of engine oil on the ground. Soil samples collected following excavation confirms that no impact remains in the location.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: Print Name: Michael Reilly

Title: President Date: 05/20/2024 Email: mreilly@gmocks.com

COA Type**Description**

	Based on the information presented, the associated spill does not fall under ECMC jurisdiction and is being regulated by the EPA/CDPHE. As such ECMC approves of the request to close Spill ID 485568.
1 COA	

ATTACHMENT LIST**Att Doc Num****Name**

403797840	SPILL/RELEASE REPORT(SUPPLEMENTAL)
403797841	ANALYTICAL RESULTS
403797842	MAP
403797843	DISPOSAL MANIFEST
403797844	DISPOSAL MANIFEST
403798637	FORM 19 SUBMITTED

Total Attach: 6 Files

General Comments**User Group****Comment****Comment Date**

Environmental	"This form 19 request for closure is being submitted following excavation of impacted soil at the location. Less than 10 yards of impacted soil (less than the reporting threshold) were identified at the location of a small amount of oil observed at stuffing box and small amount of engine oil on the ground. Soil samples collected following excavation confirms that no impact remains in the location." Waste manifests indicate greater than 10 cubic yards was disposed. Engine oil does not fall within ECMC's jurisdiction.	05/21/2024
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Total: 1 comment(s)