

DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

MAR 22 1974

13

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATELEASE DESIGNATION AND SERIAL NO.  
OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Noel Hubert Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wattenberg

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec 35, T1N, R67W

12. COUNTY

Weld

13. STATE

Colorado

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

PHONE NO.

(307) 856-2217

3. ADDRESS OF OPERATOR

P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1190 FWL 990 FSL, SW/4 SW/4 Sec 35

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY  
OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE\*

320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED  
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

8340

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Will Advise

22. APPROX. DATE WORK WILL START

4-5-74

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	200	200 Sacks
7 7/8	4 1/2	10.5	8340	1st Stage - 200 Sacks
				2nd Stage - 200 Sacks

(TO COVER FOX HILLS FORMATION-  
BASE OF FOX HILLS FORMATION  
ESTIMATED AT 990')

\* DESCRIBE LEASE DRILLING UNIT w/2 Sec 35

PROPOSE TO DRILL WELL TO TEST MUDDY "J"

WILL RUN SP-IES LOG FROM BOTTOM OF SURFACE CASING TO TOTAL DEPTH

WILL RUN FDC-GR-CALIPER LOG FROM SUSSEX &amp; NIOBRARA TO TOTAL DEPTH

CORING PROGRAM: NONE

DST'S: NONE

COMPLETION PROGRAM WILL BE CONTINGENT UPON SAMPLES AND LOGS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

TITLE Area Admin. Supervisor

DATE 3-19-74

(This space for Federal or State Office use)

74 181

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DIRECTOR  
OIL & GAS CONSERV.

DATE

MAR 22 1974

CONDITIONS OF APPROVAL, IF ANY:



See Inst

00036311

Reverse Side

A.P.I. NUMBER

05 123 8019

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