

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

MAR 22 1974

13

**APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE**

1a. TYPE OF WORK
 DRILL DEEPEN REENTER

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR: **AMOCO PRODUCTION COMPANY** PHONE NO. **(307) 856-2217**

3. ADDRESS OF OPERATOR: **P. O. Box 1400, Riverton, Wyoming 82501**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: **1190 FWL 990 FSL, SW/4 SW/4 Sec 35**
 At proposed prod. zone: _____

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: _____

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any): _____

16. NO. OF ACRES IN LEASE*: **320**

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL: **320**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: _____

19. PROPOSED DEPTH: **8340**

20. ROTARY OR CABLE TOOLS: **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.): **Will Advise**

22. APPROX. DATE WORK WILL START: **4-5-74**

12. COUNTY: **Weld** 13. STATE: **Colorado**

10. FIELD AND POOL, OR WILDCAT: **Wattenberg**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: **Sec 35, T1N, R67W**

6. LEASE DESIGNATION AND SERIAL NO. BY OIL & GAS CONS. COMM. _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME: **Noel Hubert Unit**

9. WELL NO.: **1**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	200	200 Sacks
7 7/8	4 1/2	10.5	8340	1st Stage - 200 Sacks 2nd Stage - 200 Sacks

(TO COVER FOX HILLS FORMATION-BASE OF FOX HILLS FORMATION ESTIMATED AT 990')

* DESCRIBE LEASE: **DRILLING UNIT w/2 Sec 35**

PROPOSE TO DRILL WELL TO TEST MUDDY "J"
 WILL RUN SP-IES LOG FROM BOTTOM OF SURFACE CASING TO TOTAL DEPTH
 WILL RUN FDC-GR-CALIPER LOG FROM SUSSEX & NIOBRARA TO TOTAL DEPTH

CORING PROGRAM: **NONE**
 DST'S: **NONE**
 COMPLETION PROGRAM WILL BE CONTINGENT UPON SAMPLES AND LOGS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

30 AMO

DVR	
FJP	<input checked="" type="checkbox"/>
HMM	
JAM	<input checked="" type="checkbox"/>
JJD	<i>Plotter</i>

Mr. 48689

24. SIGNED: *K.A. Huff* TITLE: **Area Admin. Supervisor** DATE: **3-19-74**

(This space for Federal or State Office use)

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PERMIT NO. _____ APPROVAL DATE: **MAR 22 1974**
 APPROVED BY: *McRogers* TITLE: **DIRECTOR** DATE: **MAR 22 1974**
 CONDITIONS OF APPROVAL, IF ANY: _____



See Inst _____ 00036311 _____

A.P.I. NUMBER

05 123 8019

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