

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED 13
NOV 21 1974

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. _____	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Box 1400 Riverton, Wyoming 82501		8. FARM OR LEASE NAME Noel Hubert G.U.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1190 FWL, 990 FSL, SW/4 SW/4 Section 35 At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. 74-181 DATE ISSUED 3-22-74		10. FIELD AND POOL, OR WJEDCAT Wattenberg	
15. DATE SPUDDED 9-7-74 16. DATE T.D. REACHED 9-16-74 17. DATE COMPL. (Ready to prod.) 11-14-74 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5036 RDB 19. ELEV. CASINGHEAD 5026 GL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 35, T1N, R67W	
20. TOTAL DEPTH, MD & TVD 8295 21. PLUG, BACK T.D., MD & TVD 8267 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY 0-TD		12. COUNTY Weld 13. STATE Colorado	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8186-8220 Muddy "J"		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN SP-IES & FDC-GR Caliper Logs		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	
8 5/8		24	
4 1/2		10.5	
DEPTH SET (MD)		HOLE SIZE	
212		12 1/4	
8294		7 7/8	
CEMENTING RECORD		AMOUNT PULLED	
200 Sacks		EP	
1st Stage - 200 Sacks		HHH	
2nd Stage - 200 Sacks		JAM	
Stage tool set @ 965'		DD	
29. LINER RECORD		30. TUBING RECORD	
SIZE		SIZE	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT		GCH	
SCREEN (MD)		CGM	
31. PERFORATION RECORD (Interval, size and number) 8186-91 with 1 JSPF 8200-20 with 1 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8186-8220		264,558 gallons	
		790,800# 100 Mesh Sand	
		403,200# 20/40 Sand	
		54,500# 10/20 Sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 10-25-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SIGW			
DATE OF TEST 11-13-74		HOURS TESTED 24	
CHOKE SIZE 64/64		PROD'N. FOR TEST PERIOD 16 BLC	
OIL—BBL. 486		GAS—MCF. 8 BLW	
WATER—BBL. 56° API x 60°F		GAS-OIL RATIO	
FLOW. TUBING PRESS. 200		CASING PRESSURE 486	
CALCULATED 24-HOUR RATE 486		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Area Admin. Supervisor	
DATE 11-18-74			

See Spaces for



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37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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[illegible]

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
BASE OF FOX HILLS	904'	
MUDDY "J"	8182'	