

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Room 721, State Centennial Building
1313 Sherman Street
Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 5-15-81 Date Complete 5-15-81 Filing No. 81-351

Applicant/Operator Name and Address:

Energy Minerals Corporation
ATTN: R. M. Suhowsky
1000 Security Life Bldg.
Denver, CO 80202

Well Name and Number: David #1 A.P.I. #05-123-10166

Reservoir: Sussex (Spindle Field)

Location: Sec. SW SE 36 Twp. 1N Rge. 67W Mer. 6 p.m.

County: Weld

Category Determination Requested: Section 103

Category Determination: X Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. See Application
2. A statement on any matter being opposed. None
3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274:104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does/~~does not~~ qualify as natural gas produced from a new onshore production well in accordance with the applicable provisions of the NGPA.

Douglas V. Rogers
Douglas V. Rogers, Director

Date: MAY 17 1982

274:104(a)(6) EXPLANATORY STATEMENT on reverse side.



00036427

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) ~~(Old)~~ well. The well produces from the Sussex

reservoir(s); and was drilled after February 19, 1977. The well is not located in a spaced area but located according to Statewide Rule 318; which establishes a minimum 40 acre unit. This is the first and only well on the unit.

This conclusion was originated by examination of plat records maintained by the Colorado Commission, completion report, and statements in the application.

Which show this well was not drilled into a proration unit.

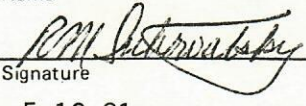

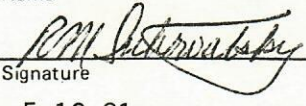

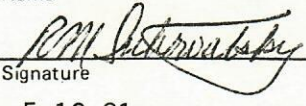

And meets the qualifications of a (103) well as defined in the N.G.P.A.

RECEIVED

MAY 15 1981

FERC-121

COLO. OIL & GAS CONS. COMM.

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>05 123 10166</u>													
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA		<u> </u> Category Code											
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u> </u> feet													
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Energy Minerals Corporation</u> Name <u>1000 Security Life Building</u> Street <u>Denver</u> City		<u>CO</u> State	<u>80202</u> Zip Code <u>005885</u> Seller Code										
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Spindle</u> Field Name <u>Weld</u> County		<u>CO</u> State											
(b) For OCS wells:	<u> </u> Block Number Area Name Date of Lease: <u> </u> Mo. <u> </u> Day <u> </u> Yr. <u> </u> OCS Lease Number													
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>#1 David</u>													
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u> </u>													
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Panhandle Eastern Pipeline Co.</u> Name		<u>014423</u> Buyer Code											
(b) Date of the contract:	<u>0 5 1 5 8 1</u> PROPOSED Mo. Day Yr.													
(c) Estimated annual production:	<u>21.6</u> MMcf.													
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)										
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2.444</u>	100% Tax Tax Reimb.	<u> </u>	2.444 + 100% Tax Reimb.										
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.444</u>	100% Tax Tax Reimb.	<u> </u>	2.444 + 100% Tax Reimb.										
9.0 Person responsible for this application:	<table border="1"> <tr> <td>Agency Use Only</td> <td rowspan="3"> <u>R. M. Suhowatsky</u> Name  Signature <u>5-13-81</u> Date Application is Completed </td> <td colspan="2"> <u>Contract/Regulations</u> Title <u>Manager</u> </td> </tr> <tr> <td>Date Received by Juris. Agency</td> <td colspan="2">  <u>629-7334</u> Phone Number </td> </tr> <tr> <td>Date Received by FERC</td> <td colspan="2"></td> </tr> </table>				Agency Use Only	<u>R. M. Suhowatsky</u> Name  Signature <u>5-13-81</u> Date Application is Completed	<u>Contract/Regulations</u> Title <u>Manager</u>		Date Received by Juris. Agency	 <u>629-7334</u> Phone Number		Date Received by FERC		
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Date Received by FERC														

3/1/79

NGPA
Filing Fee

Date Check Received

5/21/81

FILING NO(S). 81-357

And/Or

WELL NAME(S) David #1

Date of Check

5/20/81

Check # 2719

Amt. \$ 50.00

Name of Company

Energy Minerals

Maker of Check

Same as above

Bank Check Issued On

Republic Ntl Bank of
Dallas, Texas Dallas

