

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

MAY 15 1981

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. GOLDEN-8 GAS CONG. COMM.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Energy Minerals Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1000 Security Life Bldg., Denver, CO 80202		8. FARM OR LEASE NAME David	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1905' FEL, 721' FSL (SWSE) At top prod. interval reported below same At total depth same		9. WELL NO. #1	
NAME OF DRILLING CONTRACTOR Exeter Drilling		10. FIELD AND POOL, OR WILDCAT Spindle	
14. PERMIT NO. 81-44		DATE ISSUED 1-9-81	
12. COUNTY Weld		13. STATE CO	
15. DATE SPUDDED 12-16-80	16. DATE T.D. REACHED 12-19-80	17. DATE COMPL. (Ready to prod.) 3-31-81 (Plug & Abd.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4945 GR 4955 KB
19. ELEV. CASING HEAD	20. TOTAL DEPTH, MD & TVD 4984'		
21. PLUG, BACK T.D., MD & TVD 4969'	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY 0-TD	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4828-42 Sussex
25. WAS DIRECTIONAL SURVEY MADE No			26. TYPE ELECTRIC AND OTHER LOGS RUN I-SFL, FDC-GR
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	227'	12 1/4"
4 1/2"	11.6#	4990'	7 7/8"
		AnGel thru sliding sleeve @ 985'	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	4679'		
31. PERFORATION RECORD (Interval, size and number) 4828-42 inclusive 2 JSPF (30 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
4828-42	Acidize w/ 2000 gals 7 1/2% HY-Clean overdisplace w/ 25 BBLS 1 1/2% KCL		
	Frac w/ 60000 gals Versa-Gel 2500		
	25000# 20/40 sd. & 105000# 10/20 sd.		
33. PRODUCTION			
DATE FIRST PRODUCTION 4-23-81	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2" x 1 1/2" x 16' rod pump		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 4-29-81	HOURS TESTED 24	CHOKE SIZE 14/64"	PROD'N. FOR TEST PERIOD 14
FLOW. TUBING PRESS.	CASING PRESSURE 220#	CALCULATED 24-HOUR RATE 14	OIL—BBL. 14
			GAS—MCF. 50
			WATER—BBL. 60 (load)
			GAS-OIL RATIO 3571
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be Sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Robert L. Marolda		TITLE Vice President - Operations	
DATE 5-13-81		DATE 5-13-81	

See Spaces for A



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DVR  
JJP  
HMM  
JAM  
JJD  
RLS  
CGM



37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base Fox Hills Sussex	944' 4722'	+4001' -233'