

State of Colorado Oil and Gas Conservation Commission DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY RECEIVED APR 22 1998

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date: after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

ET OE PR ES

24 hour notice required, contact

OGCC Operator Numbe 06570 Contact Name & Phone Name of Operator: Bataa Oil, Inc. Sam Cady Address: 2500 W. 29th. St. No: 970-330-5699 City: Greeley, State: CO. Zip: 80631 Fax: 970-330-5788 API Number: 05-123-09029 Well Name: Dacona Number: 4 Location (QtrQtr, Sec, Twp, Rng, Meridia SENE Sec.1-T1N-R68W, 6th. P.M. County: Weld Federal, Indian or State lease number: Field Name: Wattenberg Spindle Field Numbe 90750 77900

Complete the Attachment Checklist

Wellbore Diagram		Oper OGCC
Cement Job Summary	X	
Wireline Job Summary		

Notice of Intent to Abandon Notice of Intent to Abandon Subsequent

Background for Intent Only

Reason for abandonment: Dry Production sub-economic Mechanical problems Other Casing to be pulled: No Yes Top of casing cement: Fish in hole: No Yes If yes, explain details below: Wellbore has uncemented casing leaks: No Yes If yes, explain details below: Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
SXSD	5075-5109	12-06-97	CIBP	5000
SNSD	5553-5580	12-06-97	CIBP	5000

Casing History

Casing String	Size	Cement Top	Stage Cement Top
Surface	8-5/8	surface	
Production	4-1/2	4105 CBL	NA

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 4400 CIBP #2 Depth CIBP #3 Depth NOTE: Two (2) sacks cement required 2. Set 40 sks cmt from 1100 ft. to 1000 ft. to 3. Set sks cmt from ft. to ft. to 4. Set sks cmt from ft. to ft. to 5. Set sks cmt from ft. to ft. to 6. Set sks cmt from ft. to ft. to 7. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing 8. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing 9. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing 10. Set 40 SKS 1/2 in 1/2 out surface casing fro 720 ft. to 620 ft. 11. Set 10 SKS @ surface Cut 4 feet below ground level, weld on plate Dry-Hole Marker No Yes Set SKS in rat hole Set SKS in mouse hole

EXHAUSTED GAS WELL

Additional Plugging Information for Subsequent Report Only

Casing recovered: 3259 ft. of 4-1/2 in. casing Plugging date: 12-06-97 \*Wireline contractor: ADI Wireline Services \*Cementing contractor J.W.Gibson Well Service Type of cement and additives used: reg \*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, Print Name Sam Cady

Signed Sam Cady Title: Compliance Date: 04/20/98

OGCC Approved: Title: Date: 5/4/98 CONDITIONS OF APPROVAL, IF ANY:

