

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/26/2024

Submitted Date:

05/10/2024

Document Number:

708201214

FIELD INSPECTION FORM

Loc ID 440761	Inspector Name: Edwardson, Dylan	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: ECMC Operator Number: 10459 Name of Operator: EXTRACTION OIL & GAS INC Address: 555 17TH STREET SUITE 3700 City: DENVER State: CO Zip: 80202				Findings: 8 Number of Comments 6 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
,		inspections@civiresources.com	All Inspections

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
440759	WELL	PR	06/01/2016	OW	123-41105	Arellano R-10-9HC	RI
440760	WELL	PR	08/31/2016	OW	123-41106	Arellano K-10-9HN	RI
440761	LOCATION	AC			-	Arellano 10-L Pad	RI
440762	WELL	PR	11/01/2017	OW	123-41107	Arellano M-10-9HC	RI
440764	WELL	PR	08/31/2016	OW	123-41109	Arellano P-10-9HN	RI
440765	WELL	PR	08/31/2016	OW	123-41110	Arellano O-10-9HN	RI
440766	WELL	PR	08/31/2016	OW	123-41111	Arellano S-10-9HN	RI
440767	WELL	PR	08/31/2016	OW	123-41112	Arellano N-10-9HN	RI
440769	WELL	PR	03/01/2023	OW	123-41114	Arellano T-10-9HN	RI

General Comment: This is an Interim Reclamation and Stormwater Inspection For Location ID (#440761) Refer to FIR (doc #708201213) for the associated Tank Battery Location (#440766).
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Location				
Overall Good: <input type="checkbox"/>				
Emergency Contact Number:				
Comment:				Date: _____
Corrective Action:				
Good Housekeeping:				
Type	UNUSED EQUIPMENT			
Comment:	Unused equipment observed around the wellheads. Refer to attached inspection photos.			
Corrective Action:	Comply with Rule 606 and remove any unsued equipment.			Date: 05/17/2024
Type	TRASH			
Comment:	Trash observed alongside of the access road entrance. Refer to attached inspection photos.			
Corrective Action:	Comply with Rule 606 and remove any trash from the location.			Date: 05/17/2024
Type	OTHER			
Comment:	Drips and drabs (stained soil) observed around wellheads. Refer to attached inspection photos.			
Corrective Action:	Properly dispose of oily waste in accordance with Rule 905.e.			Date: 05/24/2024
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
Equipment:				
				corrective date
Type: Other		#		
Comment:	Hydrocarbon staining on wellhead equipment- check mechanical condition of all parts. Refer to attached inspection photos.			
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.			Date: 05/24/2024
Venting:				
Yes/No				
Comment:				
Corrective Action:				Date: _____
Flaring:				
Type				
Comment:				
Corrective Action:				Date: _____

Inspected Facilities				
Facility ID: 440759	Type: WELL	API Number: 123-41105	Status: PR	Insp. Status: RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 440760	Type: WELL	API Number: 123-41106	Status: PR	Insp. Status: RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 440761	Type: LOCATION	API Number: -	Status: AC	Insp. Status: RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 440762	Type: WELL	API Number: 123-41107	Status: PR	Insp. Status: RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 440764	Type: WELL	API Number: 123-41109	Status: PR	Insp. Status: RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 440765	Type: WELL	API Number: 123-41110	Status: PR	Insp. Status: RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 440766	Type: WELL	API Number: 123-41111	Status: PR	Insp. Status: RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 440767	Type: WELL	API Number: 123-41112	Status: PR	Insp. Status: RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 440769	Type: WELL	API Number: 123-41114	Status: PR	Insp. Status: RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IMPROVED PASTURE

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____ Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____ Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____ Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____ Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____ Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____ Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____ Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____ Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____ Fail _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____ F _____

Comment

This location does not comply with Rule 1003. During this inspection, it was observed that interim areas do not appear to be progressing towards reclamation/vegetative standards with evidence of undesirable vegetation (e.g. kochia) throughout. Refer to FIR (#708201212) for additional reclamation comments at Location (#440766). Refer to attached inspection photos for additional.

Corrective Action

Comply with Rule 1003. Perform reclamation in accordance with Rule 1003. Establish vegetation with total perennial, non-invasive uniform plant cover of at least eighty (80) percent of reference area levels. Use a seed mixture requested by the surface owner, or a mixture prescribed by the local county NRCS. Ensure erosion controls are implemented to stabilize the seeded soil, and continue to monitor and manage this site until the location meets Rule 1003 standards.

Date **05/31/2024**Overall Interim Reclamation **Fail****Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IMPROVED PASTURE

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Vehicle trackout pad requires maintenance as its beginnig to fill with sediment/material. Staff did not observe any vehicle trackout onto city/county roads at the time of this inspection. Refer to attached inspection photos.

Corrective Action:

Maintain vehicle tracking BMPs on the oil and gas location to comply with rule 1002.f.(2)F. Additionally, if material is tracked onto county or public roads, contact the appropriate authority.

 Date: 05/17/2024

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403786819	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6543661
708201260	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6543656