



Jessica Donahue <jdonahue@ardorenvironmental.com>

## Re: PO&G Operating Subsequent Well Operations

1 message

**Voltura - DNR, Karen** <karen.voltura@state.co.us>  
To: Jessica Donahue <jdonahue@ardorenvironmental.com>

Fri, May 3, 2024 at 9:04 AM

Thank you for reaching out to CPW on your planned well work in Cheyenne County, SW of Cheyenne Wells and within lesser prairie chicken EOR. Here is the standard COA that we generally request for work at existing locations:

- **COA:** *This oil and gas location is within CPW-mapped High Priority Habitat for lesser prairie chicken Estimated Occupied Range. Plugging and abandonment (P&A) or other non-emergency well work activities should not take place from March 1 to July 15. If site conditions warrant that work activities must occur between March 1 and July 15, the operator will consult with CPW to develop site specific avoidance, minimization, or mitigation measures prior to conducting any activities.*

Given that you plan to do this work outside of the general LPC timing concerns we do not need any additional BMPs. If for some reason your plans change and you would like work before that time stipulation expires this year we are happy to look at the location and provide site specific BMPs or clear that work as needed.

Thanks,  
Karen

Karen Voltura  
Energy Liaison and Land Use Specialist  
Colorado Parks and Wildlife, Southeast Region



Office 719-227-5232 | **\*\*Mobile 719-400-9272\*\***  
4255 Sinton Road, Colorado Springs, CO 80907  
[karen.voltura@state.co.us](mailto:karen.voltura@state.co.us) | [cpw.state.co.us](http://cpw.state.co.us)

On Thu, May 2, 2024 at 3:53 PM Jessica Donahue <jdonahue@ardorenvironmental.com> wrote:

Hi Karen,

PO&G is looking to add some perforations to their existing well, the State 1-30, API # 05-017-07501. It is located within the SESW Section 30 T14S R44W. The well is within non-irrigated cropland.

The location is within Lesser Prairie Chicken Estimated Occupied Range. PO&G is not intending to schedule the work until the second part of 2024, outside of any LPC timing concerns.

The intent is to bring in a workover rig, perforate in the same formation they are currently producing, clean out the perforations with acid (no hydraulic fracturing will take place), and put the well back on production. The whole process will be approximately 3-4 days.

We wanted to reach out for CPW's consultation on the proposed activity.

Let me know if you have any questions or would like to set up a call to discuss further.  
Jessica

Jessica Donahue  
Environmental Compliance Specialist  
Ardor Environmental, LLC

