

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/07/2024

Submitted Date:

05/09/2024

Document Number:

715500006

FIELD INSPECTION FORMLoc ID 333337 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10133

Name of Operator: HILCORP ENERGY COMPANY

Address: P O BOX 61229

City: HOUSTON State: TX Zip: 77208

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

23 Number of Comments

10 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ginn, Billy	(346) 237-2073	william.ginn@hilcorp.com	
Bolton, Michael	(307) 352-5105	mbolton@hilcorp.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258825	WELL	PR	10/07/2001	GW	081-07031	DUNCAN VANSCHAICK 3	PR
260516	WELL	PR	06/27/2001	GW	081-07065	DUNCAN VANSCHAICK 4	PR

General Comment:

ECMC Inspection Report Summary

On Tuesday, 05/07/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Hilcorp Energy Corp. on the Duncan Vanschaick-612N100W 29SWNW pad, Location #333337, in Moffat County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502410 on 2/21/24. The following Corrective Actions have not been resolved and original due dates will remain.

1. Random debris.
2. Soil staining.
3. Incomplete tank labels.
4. No tank battery sign.
5. Unused equipment.
6. Open end load line.
7. Equipment open to wildlife.
8. Gas meter calibration out of date.
9. No label on chemical tank.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the follow compliance issue was observed:

1. Unmarked anchor.

Refer to Inspection Photos for observed compliance issue.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Conflicting tank labels missing required information		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.		Date: 03/03/2024
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission??s Location identification number (ID #); The Operator??s telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			Date:
Type	BATTERY		
Comment:	No sign at tank battery		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.		Date: 03/23/2024
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Unused tank missing required labels		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.		Date: 03/02/2024

Emergency Contact Number:

Comment: 713-209-2400

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Equipment open to wildlife Corrective Action:		
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats. All open-topped Tanks will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.		Date: 03/03/2024

Type	UNUSED EQUIPMENT		
Comment:	Equipment out of service		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	03/08/2024
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	03/08/2024
Type	WEEDS		
Comment:	Weed growth from previous year. Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	
PW/CO	Tank	<= 1 bbl	
Comment:	Leaking equipment and soil staining		
Corrective Action:	Repair equipment. Remove and properly dispose of oily waste and impacted soil.		Date: 03/18/2024

In Containment: Yes

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Plunger Lift	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	Calibration cards displayed. 1 current and 1 out of date		
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.		Date: 03/23/2024
Type: Bird Protectors	# 6		
Comment:	7th anchor unmarked		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: 05/22/2024
Type: Ancillary equipment	# 4		
Comment:	Chemical tanks on containment. Disconnected tank on stand inside containment open to wildlife		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 2		

Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	HEATED STEEL AST		,
Comment:	Newest label on tank. Old condensate labels also				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Liner is beyond repair			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	HEATED STEEL AST		,
Comment:	Produced water label also				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	Liner is beyond repair.			
Corrective Action:	Any tanks replaced after 2008 require a liner. Liner repair would then be required.			Date: 03/23/2024

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities				
Facility ID: 258825	Type: WELL	API Number: 081-07031	Status: PR	Insp. Status: PR
Producing Well				
Comment:	March 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 260516	Type: WELL	API Number: 081-07065	Status: PR	Insp. Status: PR
Producing Well				
Comment:	March 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
		Ditches				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403785982	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6542684
715500007	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6542682