

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/07/2024

Submitted Date:

05/09/2024

Document Number:

715500002

FIELD INSPECTION FORMLoc ID 313074 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10133

Name of Operator: HILCORP ENERGY COMPANY

Address: P O BOX 61229

City: HOUSTON State: TX Zip: 77208

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

20 Number of Comments

7 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ginn, Billy	(346) 237-2073	william.ginn@hilcorp.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Bolton, Michael	(307) 352-5105	mbolton@hilcorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223522	WELL	SI	11/01/2021	DSPW	081-06889	HIAWATHA B-2	SI

General Comment:**ECMC Inspection Report Summary**

On Tuesday, 05/07/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Hilcorp Energy Corp. on the Hiawatha B-2 well, Location #313074, in Moffat County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502190 on 12/8/23 and Insp. #702502415 on 2/21/24. The following Corrective Actions have not been resolved and original due dates will remain.

1. Random debris.
2. Unused equipment storage.
3. Equipment open to wildlife.
4. Unlabeled chemical tanks.
5. Production tanks missing required information.
6. No sign at tank battery.
7. Unmarked anchor.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Note: Contacted Operator concerning unresolved compliance issues. Found inspection reports not going to the correct personnel and were unread. Operator to review and address Corrective Actions bringing location into compliance.

LocationOverall Good: ☐

Signs/Marker:			
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Production tanks missing required information		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	12/19/2023
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks missing required labels		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date:	12/19/2023
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No sign at tank battery		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	01/08/2024

Emergency Contact Number:

Comment: 713-209-2400

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Separator, debris and containments open to wildlife		
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats. All open-topped Tanks will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date:	12/19/2023

Type	STORAGE OF SUPL			
Comment:	All equipment not hooked up or out of service will be removed from location.			
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Location is prohibited.		Date:	12/24/2023
Type	WEEDS			
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.			
Corrective Action:			Date:	
Type	DEBRIS			
Comment:	Random debris			
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		Date:	12/16/2023

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 3		
Comment:	4th anchor unmarked		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: 03/07/2024
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Wellhead tree. Fiberglass shed enclosure.		
Corrective Action:			Date:
Type: Ancillary equipment	# 2		

Comment:	Unlabeled chemical tanks inside containments open to wildlife		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	3	400 BBLS	HEATED STEEL AST		,		
Comment:							
Corrective Action:						Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment:	Unlined					
Corrective Action:					Date:	

Venting:

Yes/No	NO			
Comment:				
Corrective Action:			Date:	

Flaring:

Type				
Comment:				
Corrective Action:			Date:	

Inspected Facilities

Facility ID: 223522 Type: WELL API Number: 081-06889 Status: SI Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: 812

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: LWIS

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 08/12/2022

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: Field Inspection

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: Last MIT - 8/12/2022

Corrective Action: _____ Date: _____

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: Shut in - September 2021
March 2024 Production Reporting

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment:		Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.				
Corrective Action:						Date: _____
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403785565	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6542280
715500003	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6542279