

FORM
5Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403789167

Date Received:

05/15/2024

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

ECMC Operator Number: 47120

Contact Name: Christina Hirtler

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6301

Address: P O BOX 173779

Fax:

City: DENVER

State: CO

Zip: 80217-

Email: christina_hirtler@oxy.com

API Number 05-123-52241-00

County: WELD

Well Name: LABRISA

Well Number: 35-6HZ

Location: QtrQtr: NESW

Section: 35

Township: 2N

Range: 65W

Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 1387 feet

Direction: FSL

Distance: 2019 feet

Direction: FWL

As Drilled Latitude: 40.091303

As Drilled Longitude: -104.633178

GPS Data: GPS Quality Value: 1.3 Type of GPS Quality Value: PDOP

Date of Measurement: 12/14/2023

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone

Dist: 0 feet

Direction: FNL

Dist: 2428 feet

Direction: FEL

Sec: 2

Twp: 2N

Rng: 65W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole

Dist: 89 feet

Direction: FSL

Dist: 2476 feet

Direction: FEL

Sec: 11

Twp: 2N

Rng: 65W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/02/2023

Date TD: 02/25/2024

Date Casing Set or D&A: 02/26/2024

Rig Release Date: 03/18/2024 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 17906

TVD** 7150

Plug Back Total Depth MD 17844

TVD** 7150

Elevations GR 4970

KB 4996

Digital Copies of ALL Logs must be Attached

☒

List All Logs Run:

CBL, MWD/LWD, 2 Resistivity logs have been run on this location. The LABRISA 35-1HZ api# 123-52236 and the LABRISA 35-8HZ api# 123-52243

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 9051

Fresh Water (bbls): 1099

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2648

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	A252	36.94	0	80	64	80	0	VISU
SURF	13+1/2	9+5/8	L80	36	0	2146	932	2146	0	VISU
1ST	7+7/8	5+1/2	P110	17	0	17891	1689	17906	990	CBL

Bradenhead Pressure Action Threshold 644 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	4,081				
SUSSEX	4,440				
SHARON SPRINGS	7,055				
NIOBRARA	7,096				

Operator Comments:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL may be different than permitted
Per Rule 317.p Exception a Resistivity log was run on the LABRISA 35-1HZ api# 123-52236 and the LABRISA 35-8HZ api# 123-52243
As-drilled GPS data was taken after conductor was set.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Christina Hirtler

Title: Regulatory Date: 5/15/2024 Email: christina_hirtler@oxy.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
403789187	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
403789189	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
403789184	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403789185	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403789190	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403790118	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403790120	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)