



# Wellbore Schematic Input Report

Well Name: BISHOP A08-665

Original Hole [Land]		Well Header													
MD (ftKB)	Vertical schematic (actual)	Surface UWI 0512352077		Asset Team		Production Tree Location Land									
		Original RKB Elevation (ft) 4,771.00		Original KB to Ground (ft) 29.00		Original Spud Date 12/28/2023		Abandon Date							
		Range				Well Sub-Status PW		High Pressure N							
		Directions To Well HWY 392 & CR 51, N 1 6/10, W ONTO ACCESS RD, 4/10 MILE AROUND FACILITY, NE INTO LOCATION				Latitude (°) 40.505385		Longitude (°) -104.585103							
		Comment Approved Sundry for SHL and TD changes, see Doc# 403557477. OPEN HOLE LOGGING EXCEPTION: One of the first wells drilled on the pad during the first rig occupation will be logged with cased-hole neutron log with gamma-ray log from the kick-off point into the surface casing. The horizontal portion of every well will be logged with a measured-while-drilling gamma-ray log. See Approved Permit under COAs/BMPs for details.													
		Congressional Location													
		Quarter 3 X		Quarter 4 X		Section		Township		Township N/S Dir N		Range		Range E/W Dir W	
		Quarter 3 NE		Quarter 4 NE		Section 7		Township 6		Township N/S Dir N		Range 64		Range E/W Dir W	
		Rig Operator													
		Rig/Unit Supervisor													
		Daily Cost Summary													
		Sum of Field Est (Cost) 0													
		Wellbore Plug Back Total Depths													
		Date		PBTD (ftKB)		Method		Com							
		1/29/2024		17,428		Casing Tally		BALL SEAT SUB							
		Wellbore Sections													
		Section Des				Hole Size (in)		Top Depth (ftKB)		Btm Depth (ftKB)					
		Conductor				26		29.0		109.0					
Surface				13 1/2		109.0		2,040.0							
Production				8 1/2		2,040.0		17,464.0							
Zone Statuses															
Zone Name				Status Date				Status							
Casing Strings															
Conductor, Actual, 109ftKB															
Casing Description		Run Date		OD (in)		Wt/Len (lb/ft)		Grade		Top Depth (M)		Set Depth (M)			
Conductor		12/7/2023		16		45.00		X-56		29		109			
Surface, Actual, 2025.5ftKB															
Casing Description		Run Date		OD (in)		Wt/Len (lb/ft)		Grade		Top Depth (M)		Set Depth (M)			
Surface		12/29/2023		9 5/8		36.00		J-55		29		2025.5			
Production Casing, Actual, 17447ftKB															
Casing Description		Run Date		OD (in)		Wt/Len (lb/ft)		Grade		Top Depth (M)		Set Depth (M)			
Production Casing		1/29/2024		5 1/2		17.00		P-110		29		17447			
Cement															
Des				Start Date		Top (ftKB)		Btm (ftKB)							
Conductor Cement				12/7/2023		29.0		109.0							
Surface cement job				12/29/2023		29.0		2,025.5							
Production Casing Cement				1/29/2024		799.0		17,447.0							
Proposed Cement															
Des						Top (ftKB)		Btm (ftKB)							
Tubing Strings															
Tubing Description		Run Date		String Make		ID (in)		Wt (lb/ft)		Grade		Len (ft)		Set Depth	
Other In Hole															
Run Date		Des				Make		OD (in)		Top (ftKB)		Btm (ftKB)			
Proposed Other In Hole															
Des		Make				OD (in)		Top (ftKB)		Btm (ftKB)					
Logs															
Date		Type						Depth Top (MD) (ftKB)		Btm (ftKB)					
12/28/2023		Logging While Drilling (LWD)						2,027		17,451.0					



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Original Hole [Land]		Job Supply Amounts						
MD (ftKB)	Vertical schematic (actual)	Supply Item Des	Job Supply Type	Unit L	Job Category	Total Re	Total Co	Total Re
		Daily Cost Breakdown by Category						
		Field Est (Cost)	Description	Note				
28.9		Casing Hanger, 5 1/2in; 29-29.6; 5 1/2; 17.00; P-110; 2024-01-29 18:00						
29.2		Casing Hanger, 9 5/8in; 29-36; 9 5/8; 36.00; J-55; 2023-12-29 12:00						
29.5		Conductor Cement, Casing, 12/7/2023 13:00; 29-109; 2023-12-07 13:00; All Additives pumped						
36.1		Casing Joint, 16in; 29-109; 16; 45.00; X-56; 2023-12-07 12:15						
108.9		Conductor, Actual, 109ftKB; 29-109; 16; 45.00; X-56; 2023-12-07 12:15; Set Depth per Sundry or Permit if no Sundry						
798.9		Casing Joints, 9 5/8in; 36-1978.9; 9 5/8; 36.00; J-55; 2023-12-29 12:00						
		Surface Casing Cement, Casing, 12/29/2023 13:00 (Surface cement job); 29-2025.5; 2023-12-29 13:00; 41 cement to Surface						
1,979.0		Float Collar, 9 5/8in; 1978.9-1979.9; 9 5/8; 36.00; J-55; 2023-12-29 12:00						
1,980.0		Casing Joints, 9 5/8in; 1979.9-2024.1; 9 5/8; 36.00; J-55; 2023-12-29 12:00						
2,024.0		Guide Shoe, 9 5/8in; 2024.1-2025.5; 9 5/8; 36.00; J-55; 2023-12-29 12:00						
2,025.6		Surface, Actual, 2025.5ftKB; 29-2025.5; 9 5/8; 36.00; J-55; 2023-12-29 12:00; Set Depth per Sundry or Permit if no Sundry						
2,040.0		Casing Joint, 5 1/2in; 29.6-6269.5; 5 1/2; 17.00; P-110; 2024-01-29 18:00						
6,269.4		Marker Joint, 5 1/2in; 6269.5-6289.2; 5 1/2; 17.00; P-110; 2024-01-29 18:00						
6,289.4		Casing Joint, 5 1/2in; 6289.2-8318.2; 5 1/2; 17.00; P-110; 2024-01-29 18:00						
8,318.2		Air Lock Sub, 5 1/2in; 8318.2-8319.7; 5 1/2; 17.00; P-110; 2024-01-29 18:00						
8,319.6		Production Casing Cement, Casing, 1/29/2024 20:30; 799-17447; 2024-01-29 20:30; 68 bbls spacer to surface.						
		Casing Joint, 5 1/2in; 8319.7-12380.4; 5 1/2; 17.00; P-110; 2024-01-29 18:00						
12,380.6		Marker Joint, 5 1/2in; 12380.4-12389.9; 5 1/2; 17.00; P-110; 2024-01-29 18:00						
12,389.8		Casing Joint, 5 1/2in; 12389.9-17407.9; 5 1/2; 17.00; P-110; 2024-01-29 18:00						
17,407.8		Cross Over, 5 1/2in; 17407.9-17427.8; 5 1/2; 17.00; P-110; 2024-01-29 18:00						
17,427.8		Ball Seat, 5 1/2in; 17427.8-17430.2; 5 1/2; 17.00; P-110; 2024-01-29 18:00						
17,430.1		Casing Pup Joint, 5 1/2in; 17430.2-17440; 5 1/2; 17.00; P-110; 2024-01-29 18:00						
17,440.0		Float Collar, 5 1/2in; 17440-17443.7; 5 1/2; 17.00; P-110; 2024-01-29 18:00						
17,443.9		Guide Shoe, 5 1/2in; 17443.7-17447; 5 1/2; 17.00; M-75; 2024-01-29 18:00						
17,446.8		Production Casing, Actual, 17447ftKB; 29-17447; 5 1/2; 17.00; M-75, P-110; 2024-01-29 18:00; Set Depth per Sundry or Permit if no Sundry						
17,463.9								