

FORM
5Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403616158

Date Received:

12/07/2023

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

ECMC Operator Number: 96850

Contact Name: Jeff Kirtland

Name of Operator: TEP ROCKY MOUNTAIN LLC

Phone: (970) 263-2736

Address: 1058 COUNTY ROAD 215

Fax:

City: PARACHUTE State: CO Zip: 81635

Email: jkirtland@terraep.com

API Number 05-045-24554-00

County: GARFIELD

Well Name: Leverich

Well Number: SR 322-13

Location: QtrQtr: LOT 3 Section: 13 Township: 7S Range: 94W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 1412 feet Direction: FSL Distance: 850 feet Direction: FEL

As Drilled Latitude: 39.435610 As Drilled Longitude: -107.829129

GPS Data: GPS Quality Value: 3.1 Type of GPS Quality Value: PDOP Date of Measurement: 03/07/2023

** If directional footage at Top of Prod. Zone Dist: 1810 feet Direction: FNL Dist: 1964 feet Direction: FWL
Sec: 13 Twp: 7S Rng: 94W** If directional footage at Bottom Hole Dist: 1842 feet Direction: FNL Dist: 1945 feet Direction: FWL
Sec: 13 Twp: 7S Rng: 94W

Field Name: RULISON

Field Number: 75400

Federal, Indian or State Lease Number: COC063721

Spud Date: (when the 1st bit hit the dirt) 08/19/2023 Date TD: 08/25/2023 Date Casing Set or D&A: 08/25/2023

Rig Release Date: 10/13/2023 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 10893 TVD** 10086 Plug Back Total Depth MD 10848 TVD** 10041

Elevations GR 8007 KB 8037

Digital Copies of ALL Logs must be Attached



List All Logs Run:

CBL, (RES in API 045-24555 and 045-24560)

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 12700 Fresh Water (bbls): 10835

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 1865

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	30	20	X65	78.67	0	80	189	80	0	VISU
SURF	13+1/2	9+5/8	J-55	36	0	1176	346	1176	0	VISU
1ST	8+3/4	4+1/2	P-110	11.6	0	10893	1171	10893	6230	CBL

Bradenhead Pressure Action Threshold 353 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
WASATCH	1,552				
WASATCH G	4,600				
OHIO CREEK	7,555				
WILLIAMS FORK	7,912				
CAMEO	10,062				
ROLLINS	10,834				

Operator Comments:

The GPS "as drilled" coordinates and dates of measurement is actual data of the existing well conductor location prior to the spud date.

No MUD logs were run on this well.

No open hole logs were run. Resistivity logs were run on the Leverich SR 321-24 (045-24555) and the Leverich SR 523-13 (045-24560)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: 12/7/2023 Email: anoonan@terraep.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403616333	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403616336	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403616657	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403616158	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403616641	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403616650	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403616659	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passed Completion review.	03/04/2024

Total: 1 comment(s)