



# Wellbore Schematic Input Report

Well Name: BISHOP A06-740

Original Hole [Land]		Well Header	
MD (ftKB)	Vertical schematic (actual)	Surface UWI 0512352063	Asset Team
		Original RKB Elevation (ft) 4,772.00	Production Tree Location Land
		Original KB to Ground (ft) 29.00	Original Spud Date 2/4/2024
		Abandon Date	
		Range	Well Sub-Status PW
		High Pressure N	
		Directions To Well HWY 392 & CR 51, N 1 6/10, W ONTO ACCESS RD, 4/10 MILE AROUND FACILITY, NE INTO LOCATION	Latitude (°) 40.504978
			Longitude (°) -104.585597
		Comment Approved Sundry for SHL and TD changes, see Doc# 403557238. OPEN HOLE LOGGING EXCEPTION: One of the first wells drilled on the pad during the first rig occupation will be logged with cased-hole neutron log with gamma-ray log from the kick-off point into the surface casing. The horizontal portion of every well will be logged with a measured-while-drilling gamma-ray log. See Approved Permit under COAs/BMPs for details.	
		Congressional Location	
		Quarter 3 NE	Quarter 4 NE
		Section 7	Township 6
		Township N/S Dir N	Range 64
		Range E/W Dir W	
		Rig Operator	
		Rig/Unit Supervisor Dustin Carroll	
		Daily Cost Summary	
		Sum of Field Est (Cost) 0	
		Wellbore Plug Back Total Depths	
		Date	PBTD (ftKB)
		Method	Com
		2/14/2024	17,768
		Casing Tally	BALL SEAT SUB
		Wellbore Sections	
		Section Des	Hole Size (in)
		Top Depth (ftKB)	Btm Depth (ftKB)
		Conductor	26
		29.0	109.0
		Surface	13 1/2
		109.0	2,073.0
		Production	8 1/2
		2,073.0	17,795.0
		Zone Statuses	
		Zone Name	Status Date
		Status	
		Casing Strings	
		Conductor, Actual, 109ftKB	
		Casing Description	Run Date
		OD (in)	Wt/Len (lb/ft)
		Grade	Top Depth (M)
		Set Depth (M)	
		Conductor	12/10/2023
		16	45.00
		X-56	29
		109	
		Surface, Actual, 2063.3ftKB	
		Casing Description	Run Date
		OD (in)	Wt/Len (lb/ft)
		Grade	Top Depth (M)
		Set Depth (M)	
		Surface	2/5/2024
		9 5/8	36.00
		J-55	29
		2063.3	
		Production Casing, Actual, 17787ftKB	
		Casing Description	Run Date
		OD (in)	Wt/Len (lb/ft)
		Grade	Top Depth (M)
		Set Depth (M)	
		Production Casing	2/14/2024
		5 1/2	17.00
		P-110	29
		17787	
		Cement	
		Des	Start Date
		Top (ftKB)	Btm (ftKB)
		Conductor Cement	12/10/2023
		29.0	109.0
		Surface cement job	2/5/2024
		29.0	2,063.0
		Production Casing Cement	2/15/2024
		1,012.0	17,787.0
		Proposed Cement	
		Des	Top (ftKB)
		Btm (ftKB)	
		Tubing Strings	
		Tubing Description	Run Date
		String Make	OD (in)
		Wt (lb/ft)	Grade
		Len (ft)	Set Depth
		Other In Hole	
		Run Date	Des
		Make	OD (in)
		Top (ftKB)	Btm (ftKB)
		Proposed Other In Hole	
		Des	Make
		OD (in)	Top (ftKB)
		Btm (ftKB)	
		Logs	
		Date	Type
		Depth Top (MD) (ftKB)	Btm (ftKB)
		2/11/2024	Logging While Drilling (LWD)
		2,060	17,782.0



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Original Hole [Land]		Job Supply Amounts						
MD (ftKB)	Vertical schematic (actual)	Supply Item Des	Job Supply Type	Unit L	Job Category	Total Re	Total Co	Total Re
Daily Cost Breakdown by Category								
		Field Est (Cost)	Description	Note				
-61.7								
-58.7								
-54.8								
-36.4								
-23.0								
-20.1								
-17.2								
-14.4								
-11.5								
-8.6								
-5.7								
-2.9								
0.0								
28.9			Casing Hanger, 5 1/2in; 29-29.5; 5 1/2; 17.00; P-110; 2024-02-14 12:30					
29.5			Casing Hanger, 9 5/8in; 29-36; 9 5/8; 36.00; J-55; 2024-02-05 11:30					
			Conductor Cement, Casing, 12/10/2023 12:00; 29-109; 2023-12-10 12:00; All Additives pumped					
36.1			Casing Joint, 16in; 29-109; 16; 45.00; X-56; 2023-12-10 11:00					
			Conductor, Actual, 109ftKB; 29-109; 16; 45.00; X-56; 2023-12-10 11:00; Set Depth per Sundry or Permit if no Sundry					
108.9			Casing Joints, 9 5/8in; 36-2016.7; 9 5/8; 36.00; J-55; 2024-02-05 11:30					
1,012.1			Surface Casing Cement, Casing, 2/5/2024 12:30 (Surface cement job); 29-2063; 2024-02-05 12:30; 17 cement to Surface					
2,016.7			Float Collar, 9 5/8in; 2016.7-2017.7; 9 5/8; 36.00; J-55; 2024-02-05 11:30					
2,017.7			Casing Joints, 9 5/8in; 2017.7-2061.9; 9 5/8; 36.00; J-55; 2024-02-05 11:30					
2,062.0			Guide Shoe, 9 5/8in; 2061.9-2063.3; 9 5/8; 36.00; J-55; 2024-02-05 11:30					
2,063.0								
2,063.3			Surface, Actual, 2063.3ftKB; 29-2063.3; 9 5/8; 36.00; J-55; 2024-02-05 11:30; Set Depth per Sundry or Permit if no Sundry					
2,073.2			Casing Joint, 5 1/2in; 29.5-6696; 5 1/2; 17.00; P-110; 2024-02-14 12:30					
6,695.9			Marker Joint, 5 1/2in; 6696-6705.8; 5 1/2; 17.00; P-110; 2024-02-14 12:30					
6,705.7			Casing Joint, 5 1/2in; 6705.8-8613.9; 5 1/2; 17.00; P-110; 2024-02-14 12:30					
8,613.8			Air Lock Sub, 5 1/2in; 8613.9-8615.4; 5 1/2; 17.00; P-110; 2024-02-14 12:30					
8,615.5			Production Casing Cement, Casing, 2/15/2024 02:00; 1012-17787; 2024-02-15 02:00; 77 bbls spacer to surface.					
			Casing Joint, 5 1/2in; 8615.4-12715.6; 5 1/2; 17.00; P-110; 2024-02-14 12:30					
12,715.6			Marker Joint, 5 1/2in; 12715.6-12725.5; 5 1/2; 17.00; P-110; 2024-02-14 12:30					
12,725.4			Casing Joint, 5 1/2in; 12725.5-17747.9; 5 1/2; 17.00; P-110; 2024-02-14 12:30					
17,748.0			Cross Over, 5 1/2in; 17747.9-17767.8; 5 1/2; 17.00; P-110; 2024-02-14 12:30					
17,767.7			Ball Seat, 5 1/2in; 17767.8-17770.2; 5 1/2; 17.00; P-110; 2024-02-14 12:30					
17,770.3			Casing Pup Joint, 5 1/2in; 17770.2-17780; 5 1/2; 17.00; P-110; 2024-02-14 12:30					
17,779.9			Float Collar, 5 1/2in; 17780-17783.7; 5 1/2; 17.00; P-110; 2024-02-14 12:30					
17,783.8			Guide Shoe, 5 1/2in; 17783.7-17787; 5 1/2; 17.00; M-75; 2024-02-14 12:30					
17,787.1			Production Casing, Actual, 17787ftKB; 29-17787; 5 1/2; 17.00; M-75, P-110; 2024-02-14 12:30; Set Depth per Sundry or Permit if no Sundry					
17,794.9								