



Wellbore Schematic Input Report

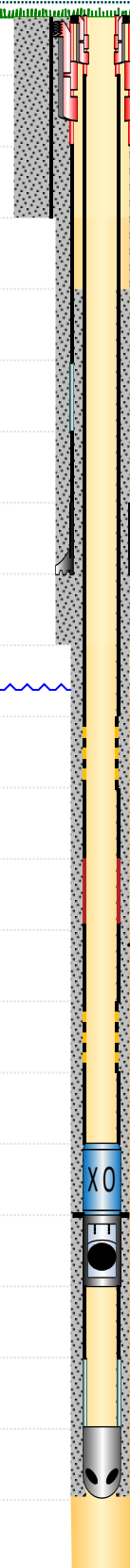
Well Name: BISHOP A06-731

Original Hole [Land]		Well Header								
MD (ftKB)	Vertical schematic (actual)	Surface UWI 0512352064			Asset Team		Production Tree Location Land			
		Original RKB Elevation (ft) 4,772.00		Original KB to Ground (ft) 29.00		Original Spud Date 2/5/2024		Abandon Date		
		Range			Well Sub-Status PW			High Pressure N		
		Directions To Well HWY 392 & CR 51, N 1 6/10, W ONTO ACCESS RD, 4/10 MILE AROUND FACILITY, NE INTO LOCATION					Latitude (°) 40.504978		Longitude (°) -104.585523	
		Comment Approved Sundry for SHL and TD changes, see Doc# 403557196. OPEN HOLE LOGGING EXCEPTION: One of the first wells drilled on the pad during the first rig occupation will be logged with cased-hole neutron log with gamma-ray log from the kick-off point into the surface casing. The horizontal portion of every well will be logged with a measured-while-drilling gamma-ray log. See Approved Permit under COAs/BMPs for details.								
		Congressional Location								
		Quarter 3 NE		Quarter 4 NE		Section 7	Township 6	Township N/S Dir N	Range 64	Range E/W Dir W
		Quarter 3 NE		Quarter 4 NE		Section 4	Township 7	Township N/S Dir N	Range 64	Range E/W Dir W
		Rig Operator								
		Rig/Unit Supervisor Dustin Carroll								
		Daily Cost Summary								
		Sum of Field Est (Cost) 0								
		Wellbore Plug Back Total Depths								
		Date		PBTD (ftKB)		Method		Com		
		2/19/2024		17,533		Casing Tally		BALL SEAT SUB		
Wellbore Sections										
Section Des			Hole Size (in)		Top Depth (ftKB)		Btm Depth (ftKB)			
Conductor			26		29.0		109.0			
Surface			13 1/2		109.0		2,061.0			
Production			8 1/2		2,061.0		17,564.0			
Zone Statuses										
Zone Name			Status Date			Status				
Casing Strings										
Conductor, Actual, 109ftKB										
Casing Description Conductor			Run Date 12/10/2023	OD (in) 16	Wt/Len (lb/ft) 45.00	Grade X-56	Top Depth (ftKB) 29	Set Depth (ftKB) 109		
Surface, Actual, 2051.2ftKB										
Casing Description Surface			Run Date 2/6/2024	OD (in) 9 5/8	Wt/Len (lb/ft) 36.00	Grade J-55	Top Depth (ftKB) 29	Set Depth (ftKB) 2051.2		
Production Casing, Actual, 17551.7ftKB										
Casing Description Production Casing			Run Date 2/19/2024	OD (in) 5 1/2	Wt/Len (lb/ft) 17.00	Grade P-110	Top Depth (ftKB) 29	Set Depth (ftKB) 17551.7		
Cement										
Des			Start Date		Top (ftKB)		Btm (ftKB)			
Conductor Cement			12/10/2023		29.0		109.0			
Surface cement job			2/6/2024		29.0		2,051.2			
Production Casing Cement			2/19/2024		991.0		17,551.7			
Proposed Cement										
Des						Top (ftKB)		Btm (ftKB)		
Tubing Strings										
Tubing Description			Run Date	String Make	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth	
Other In Hole										
Run Date		Des			Make		OD (in)	Top (ftKB)	Btm (ftKB)	
Proposed Other In Hole										
Des		Make			OD (in)		Top (ftKB)	Btm (ftKB)		
Logs										
Date		Type					Depth Top (MD) (ftKB)		Btm (ftKB)	
2/15/2024		Logging While Drilling (LWD)					2,048		17,551.0	



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Original Hole [Land]		Job Supply Amounts						
MD (ftKB)	Vertical schematic (actual)	Supply Item Des	Job Supply Type	Unit L	Job Category	Total Re	Total Co	Total Re
		Daily Cost Breakdown by Category						
		Field Est (Cost)	Description	Note				
28.9		Casing Hanger, 5 1/2in; 29-29.5; 5 1/2; 17.00; P-110; 2024-02-19 07:45						
29.5		Casing Hanger, 9 5/8in; 29-36; 9 5/8; 36.00; J-55; 2024-02-06 04:00						
36.1		Conductor Cement, Casing, 12/10/2023 13:00; 29-109; 2023-12-10 13:00; All Additives pumped						
		Casing Joint, 16in; 29-109; 16; 45.00; X-56; 2023-12-10 12:00						
108.9		Conductor, Actual, 109ftKB; 29-109; 16; 45.00; X-56; 2023-12-10 12:00; Set Depth per Sundry or Permit if no Sundry						
		Casing Joints, 9 5/8in; 36-2004.7; 9 5/8; 36.00; J-55; 2024-02-06 04:00						
991.1		Surface Casing Cement, Casing, 2/6/2024 04:30 (Surface cement job); 29-2051.2; 2024-02-06 04:30; 40 cement to Surface						
2,004.6		Float Collar, 9 5/8in; 2004.6-2005.6; 9 5/8; 36.00; J-55; 2024-02-06 04:00						
2,005.6		Casing Joints, 9 5/8in; 2005.7-2049.8; 9 5/8; 36.00; J-55; 2024-02-06 04:00						
2,049.9		Guide Shoe, 9 5/8in; 2049.8-2051.2; 9 5/8; 36.00; J-55; 2024-02-06 04:00						
2,051.2		Surface, Actual, 2051.2ftKB; 29-2051.2; 9 5/8; 36.00; J-55; 2024-02-06 04:00; Set Depth per Sundry or Permit if no Sundry						
2,061.0		Casing Joint, 5 1/2in; 29.5-6495; 5 1/2; 17.00; P-110; 2024-02-19 07:45						
6,495.1		Marker Joint, 5 1/2in; 6495-6514.8; 5 1/2; 17.00; P-110; 2024-02-19 07:45						
6,514.8		Casing Joint, 5 1/2in; 6514.8-8378.6; 5 1/2; 17.00; P-110; 2024-02-19 07:45						
8,378.6		Air Lock Sub, 5 1/2in; 8378.6-8380.1; 5 1/2; 17.00; P-110; 2024-02-19 07:45						
8,380.2		Production Casing Cement, Casing, 2/19/2024 10:30; 991-17551.7; 2024-02-19 10:30; 60 bbls spacer to surface.						
		Casing Joint, 5 1/2in; 8380.1-12456.2; 5 1/2; 17.00; P-110; 2024-02-19 07:45						
12,456.4		Marker Joint, 5 1/2in; 12456.2-12466; 5 1/2; 17.00; P-110; 2024-02-19 07:45						
12,465.9		Casing Joint, 5 1/2in; 12466-17512.6; 5 1/2; 17.00; P-110; 2024-02-19 07:45						
17,512.5		Cross Over, 5 1/2in; 17512.6-17532.5; 5 1/2; 17.00; P-110; 2024-02-19 07:45						
17,532.5		Ball Seat, 5 1/2in; 17532.5-17534.9; 5 1/2; 17.00; P-110; 2024-02-19 07:45						
17,534.8		Casing Pup Joint, 5 1/2in; 17534.9-17544.7; 5 1/2; 17.00; P-110; 2024-02-19 07:45						
17,544.6		Float Collar, 5 1/2in; 17544.7-17548.4; 5 1/2; 17.00; P-110; 2024-02-19 07:45						
17,548.6		Guide Shoe, 5 1/2in; 17548.4-17551.7; 5 1/2; 17.00; M-75; 2024-02-19 07:45						
17,551.8		Production Casing, Actual, 17551.7ftKB; 29-17551.7; 5 1/2; 17.00; M-75, P-110; 2024-02-19 07:45; Set Depth per Sundry or Permit if no Sundry						
17,564.0								