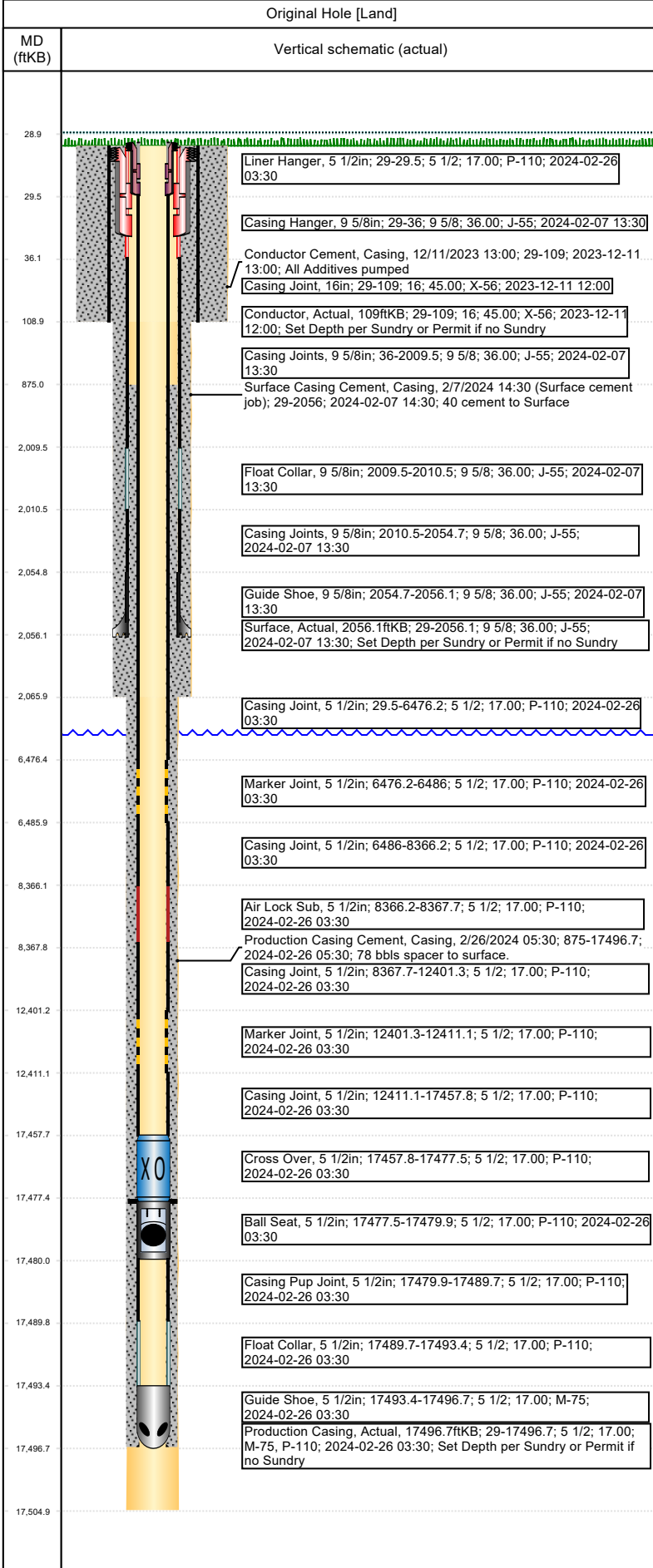




Wellbore Schematic Input Report

Well Name: BISHOP A06-712



Well Header						
Surface UWI 0512352066		Asset Team		Production Tree Location Land		
Original RKB Elevation (ft) 4,773.00		Original KB to Ground (ft) 29.00	Original Spud Date 2/7/2024		Abandon Date	
Range			Well Sub-Status PW		High Pressure N	
Directions To Well HWY 392 & CR 51, N 1 6/10, W ONTO ACCESS RD, 4/10 MILE AROUND FACILITY, NE INTO LOCATION				Latitude (°) 40.504976	Longitude (°) -104.585366	
Comment Approved Sundry for TD and Drilling Plans changes, see Doc# 403557080. OPEN HOLE LOGGING EXCEPTION: One of the first wells drilled on the pad during the first rig occupation will be logged with cased-hole neutron log with gamma-ray log from the kick-off point into the surface casing. The horizontal portion of every well will be logged with a measured-while-drilling gamma-ray log. See Approved Permit under COAs/BMPs for details.						
Congressional Location						
Quarter 3 X	Quarter 4 X	Section	Township	Township N/S Dir N	Range	Range E/W Dir W
Quarter 3 NE	Quarter 4 NE	Section 7	Township 6	Township N/S Dir N	Range 64	Range E/W Dir W
Rig Operator						
Rig/Unit Supervisor Pedro Robles						
Daily Cost Summary						
Sum of Field Est (Cost) 0						
Wellbore Plug Back Total Depths						
Date	PBTD (ftKB)	Method		Com		
2/26/2024	17,478	Casing Tally		BALL SEAT SUB		
Wellbore Sections						
Section Des		Hole Size (in)	Top Depth (ftKB)	Btm Depth (ftKB)		
Conductor		26	29.0	109.0		
Surface		13 1/2	109.0	2,066.0		
Production		8 1/2	2,066.0	17,505.0		
Zone Statuses						
Zone Name		Status Date		Status		
Casing Strings						
Conductor, Actual, 109ftKB						
Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)
Conductor	12/11/2023	16	45.00	X-56	29	109
Surface, Actual, 2056.1ftKB						
Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)
Surface	2/7/2024	9 5/8	36.00	J-55	29	2056.1
Production Casing, Actual, 17496.7ftKB						
Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)
Production Casing	2/26/2024	5 1/2	17.00	P-110	29	17496.7
Cement						
Des		Start Date	Top (ftKB)	Btm (ftKB)		
Conductor Cement		12/11/2023	29.0	109.0		
Surface cement job		2/7/2024	29.0	2,056.0		
Production Casing Cement		2/26/2024	875.0	17,496.7		
Proposed Cement						
Des		Top (ftKB)	Btm (ftKB)			
Tubing Strings						
Tubing Description	Run Date	String Make	OD (in)	Wt (lb/ft)	Grade	Len (ft) Set Depth
Other In Hole						
Run Date	Des	Make	OD (in)	Top (ftKB)	Btm (ftKB)	
Proposed Other In Hole						
Des		Make	OD (in)	Top (ftKB)	Btm (ftKB)	
Logs						
Date	Type			Depth Top (MD) (ftKB)	Btm (ftKB)	
2/23/2024	Logging While Drilling (LWD)					



Wellbore Schematic Input Report

Well Name: BISHOP A06-712

Original Hole [Land]		Job Supply Amounts						
MD (ftKB)	Vertical schematic (actual)	Supply Item Des	Job Supply Type	Unit L	Job Category	Total Req	Total Co	Total Ret
		Daily Cost Breakdown by Category						
		Field Est (Cost)	Description	Note				
28.9		Liner Hanger, 5 1/2in; 29-29.5; 5 1/2; 17.00; P-110; 2024-02-26 03:30						
29.5		Casing Hanger, 9 5/8in; 29-36; 9 5/8; 36.00; J-55; 2024-02-07 13:30						
36.1		Conductor Cement, Casing, 12/11/2023 13:00; 29-109; 2023-12-11 13:00; All Additives pumped						
		Casing Joint, 16in; 29-109; 16; 45.00; X-56; 2023-12-11 12:00						
108.9		Conductor, Actual, 109ftKB; 29-109; 16; 45.00; X-56; 2023-12-11 12:00; Set Depth per Sundry or Permit if no Sundry						
		Casing Joints, 9 5/8in; 36-2009.5; 9 5/8; 36.00; J-55; 2024-02-07 13:30						
875.0		Surface Casing Cement, Casing, 2/7/2024 14:30 (Surface cement job); 29-2056; 2024-02-07 14:30; 40 cement to Surface						
2,009.5		Float Collar, 9 5/8in; 2009.5-2010.5; 9 5/8; 36.00; J-55; 2024-02-07 13:30						
2,010.5		Casing Joints, 9 5/8in; 2010.5-2054.7; 9 5/8; 36.00; J-55; 2024-02-07 13:30						
2,054.8		Guide Shoe, 9 5/8in; 2054.7-2056.1; 9 5/8; 36.00; J-55; 2024-02-07 13:30						
2,056.1		Surface, Actual, 2056.1ftKB; 29-2056.1; 9 5/8; 36.00; J-55; 2024-02-07 13:30; Set Depth per Sundry or Permit if no Sundry						
2,065.9		Casing Joint, 5 1/2in; 29.5-6476.2; 5 1/2; 17.00; P-110; 2024-02-26 03:30						
6,476.4		Marker Joint, 5 1/2in; 6476.2-6486; 5 1/2; 17.00; P-110; 2024-02-26 03:30						
6,485.9		Casing Joint, 5 1/2in; 6486-8366.2; 5 1/2; 17.00; P-110; 2024-02-26 03:30						
8,366.1		Air Lock Sub, 5 1/2in; 8366.2-8367.7; 5 1/2; 17.00; P-110; 2024-02-26 03:30						
8,367.8		Production Casing Cement, Casing, 2/26/2024 05:30; 875-17496.7; 2024-02-26 05:30; 78 bbls spacer to surface.						
		Casing Joint, 5 1/2in; 8367.7-12401.3; 5 1/2; 17.00; P-110; 2024-02-26 03:30						
12,401.2		Marker Joint, 5 1/2in; 12401.3-12411.1; 5 1/2; 17.00; P-110; 2024-02-26 03:30						
12,411.1		Casing Joint, 5 1/2in; 12411.1-17457.8; 5 1/2; 17.00; P-110; 2024-02-26 03:30						
17,457.7		Cross Over, 5 1/2in; 17457.8-17477.5; 5 1/2; 17.00; P-110; 2024-02-26 03:30						
17,477.4		Ball Seat, 5 1/2in; 17477.5-17479.9; 5 1/2; 17.00; P-110; 2024-02-26 03:30						
17,480.0		Casing Pup Joint, 5 1/2in; 17479.9-17489.7; 5 1/2; 17.00; P-110; 2024-02-26 03:30						
17,489.8		Float Collar, 5 1/2in; 17489.7-17493.4; 5 1/2; 17.00; P-110; 2024-02-26 03:30						
17,493.4		Guide Shoe, 5 1/2in; 17493.4-17496.7; 5 1/2; 17.00; M-75; 2024-02-26 03:30						
17,496.7		Production Casing, Actual, 17496.7ftKB; 29-17496.7; 5 1/2; 17.00; M-75, P-110; 2024-02-26 03:30; Set Depth per Sundry or Permit if no Sundry						
17,504.9								