

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/13/2024

Submitted Date:

05/13/2024

Document Number:

716400044

**FIELD INSPECTION FORM**Loc ID 473534 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 10651

Name of Operator: VERDAD RESOURCES LLC

Address: 1125 17TH STREET SUITE 550

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

26 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		Regulatory@verdadoil.com	
Silver, Randy		randy.silver@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
478609	WELL	PR	09/01/2023	OW	123-51334	Georgene 2833 02H	PR
478610	WELL	PR	09/01/2023	OW	123-51335	Georgene 2833 06H	PR
478611	WELL	PR	09/01/2023	OW	123-51336	Georgene 2833 05H	PR
478612	WELL	PR	09/01/2023	OW	123-51337	Georgene 2833 04H	PR
478613	WELL	PR	09/01/2023	OW	123-51338	Georgene 2833 01H	PR
478614	WELL	PR	09/01/2023	OW	123-51339	GEORGENE 2833 08H	PR
478615	WELL	PR	09/01/2023	OW	123-51340	Georgene 2833 07H	PR
478616	WELL	PR	09/01/2023	OW	123-51341	Georgene 2833 03H	PR

**General Comment:**

This is a Multi-well pad &amp; tank battery inspection.

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	adequate x 8		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	OTHER		
Comment:	Flow Line manifold has fabricated steel pipe		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: VRU	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	card indicates current calibration		
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 2		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		

Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Compressed air dryer		
Corrective Action:		Date:	
Type: Plunger Lift	# 8		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 8		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 8		
Comment:			
Corrective Action:		Date:	
Type: VRT	# 1		
Comment:			
Corrective Action:		Date:	
Type: LACT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Compressor	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 20		
Comment:	automation, electric panels and transformers		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	<50 BBLs	FIBERGLASS AST		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		

Other (Capacity) 20 bbl						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment: <span style="color:blue;">Shares containment with crude &amp; PW tanks</span>						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	OTHER	STEEL AST		40.102290,-104.549640	
Comment:						
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST		,	
Comment:						
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	400 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:
<u>Paint</u>						

Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	400 BBLs	STEEL AST		,	
Comment:						
Corrective Action:					Date:	
<b>Paint</b>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:					Date:	
<b>Wells Served By Facilities Above</b>						
API Number			AirsID			
123-51338			API Number			
123-51341			AirsID			
123-51340						
123-51334						
123-51337						
123-51339						
123-51336						
123-51335						
<b>Venting:</b>						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
<b>Flaring:</b>						
Type						
Comment:						

Corrective Action:		Date:	
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**Inspected Facilities**

Facility ID: 478609 Type: WELL API Number: 123-51334 Status: PR Insp. Status: PR

**Producing Well**Comment: PR

Corrective Action:

Date:

**BradenHead**Date of Last Brhd Test: 12/11/2023 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 8 Fluid Type: \_\_\_\_\_End Surf Csg Pressure: 0Comment: Plumbed to surface

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 478610 Type: WELL API Number: 123-51335 Status: PR Insp. Status: PR

**Producing Well**Comment: PR

Corrective Action:

Date:

**BradenHead**Date of Last Brhd Test: 12/11/2023 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 46 Fluid Type: \_\_\_\_\_End Surf Csg Pressure: 0Comment: Plumbed to surface

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 478611 Type: WELL API Number: 123-51336 Status: PR Insp. Status: PR

**Producing Well**Comment: PR

Corrective Action:

Date:

**BradenHead**Date of Last Brhd Test: 12/11/2023 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 42 Fluid Type: \_\_\_\_\_End Surf Csg Pressure: 0Comment: plumbed to surface

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 478612 Type: WELL API Number: 123-51337 Status: PR Insp. Status: PR

**Producing Well**Comment: PR

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 12/11/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 19 Fluid Type:

End Surf Csg Pressure: 0

Comment: plumbed to surface

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 478613 Type: WELL API Number: 123-51338 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 12/11/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 45 Fluid Type:

End Surf Csg Pressure: 0

Comment: plumbed to surface

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 478614 Type: WELL API Number: 123-51339 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 12/11/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 18 Fluid Type:

End Surf Csg Pressure: 0

Comment: plumbed to surface

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 478615 Type: WELL API Number: 123-51340 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action:

Date:





Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
This Field Inspection is due to a complaint Doc #403768859. Any Corrective Actions from previous inspections not addressed are still applicable.	revasr	05/13/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
716400045	Location photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6546451">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6546451</a>