

State of Colorado
Energy & Carbon Management Commission

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INACTIVE WELL NOTICE

Rule 434.c. Plugging Inactive Wells. If an Inactive Well is not plugged, returned to production, or designated as Out of Service within 6 months of becoming inactive, the Operator will file a Form 5B, Inactive Well Notice and provide Single Well Financial Assurance if required by the Operator's Financial Assurance Plan.

OPERATOR AND CONTACT INFORMATION

ECMC Operator Number: 74165	Contact Name and Telephone:
Name of Operator: RENEGADE OIL & GAS COMPANY LLC	Name: Edward Ingve
Address: 6155 S MAIN STREET #225	Phone: (303) 829-2354
City: AURORA State: CO Zip: 80016	Email: ed@renegadeoilandgas.com

WELL INFORMATION

API Number: 001-07917-00	County: ADAMS
Well Name: CHAMPLIN 67 AMOCO L	Well Number: 1
Location: QTRQTR NWSW	Sec: 3 Twp: 2S Rng: 63W Meridian: 6

INACTIVE WELL NOTICE

- ☒ An oil or gas Well that has been shut-in and has not produced for a period of 12 consecutive months
- ☐ An oil or gas Well that has been temporarily abandoned for a period of 6 consecutive months
- ☐ A Class II UIC Well which has not been utilized for a period of 12 consecutive months
- ☐ A Suspended Operations Well with no activity other than monthly Bradenhead monitoring for more than 24 consecutive months
- ☐ A Waiting on Completion Well with no activity other than monthly Bradenhead monitoring for more than 24 consecutive months

Provide the reason why this Well is Inactive.

The Champlin 67 Amoco L#1 has been shut in due to the loss of gas sales as a result of Western Gas Resources shutting down a major lateral of their Wattenberg Gas Gathering System in October of 2018 which served as the gas connection. Repeated status report requests of Western Gas Resources timeline of the repairs to the lateral have been ignored. It appears that Western Gas Resources has decided to temporarily abandon the portion of the lateral servicing the previously commercial Champlin 67 Amoco L#1 as metering facilities have been removed from the tank battery. Renegade has offered to fund the repairs to get the lateral back in service or take over the line. To date Western Gas has ignored all Renegade requests to remedy the situation and no dialog with Renegade has been advanced.

Operator's current Financial Assurance Option: _____

Commission Order Number for the Operator's most recently approved Financial Assurance Plan: _____

Document Number of the Operator's most recently approved Financial Assurance Plan (Form 3): _____

Does the Operator's current Financial Assurance Plan require additional or different Financial Assurance for this Well? N/A

OPERATOR COMMENT AND SUBMITTAL

I hereby certify all statements made on this form are, to the best of my knowledge at the time of submittal, true, correct, and complete.

Renegade has been attempting to work with Western Gas Resources in an attempt to reactivate a Wattenberg Gas Gathering System lateral previously servicing this commercial well. To date efforts have not been successful. A new Williams pipeline has been recently activated in the area and the feasibility of a gas connection needs to be explored. A data center is also a possible option for the Champlin 67 Amoco L#1 gas production but new rules adopted by Adams County make permitting very difficult, costly and time consuming.

Print Name: Edward Ingve

Email: ed@renegadeoilandgas.com

Title: Manager/Owner

Date: _____