

State of Colorado
Energy & Carbon Management Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

ECMC RECEPTION

Receive Date:

04/25/2024

Document Number:

403753457

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 10575 Contact Person: James Miller
Company Name: 8 NORTH LLC Phone: (720) 984-7460
Address: 555 17TH STREET SUITE 3700 Email: jmiller@civiresources.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 461164 Location Type: Production Facilities
Name: DF RANCH-611N61W Number: 22SENW
County: WELD
Qtr Qtr: SENW Section: 22 Township: 11N Range: 61W Meridian: 6
Latitude: 40.906924 Longitude: -104.200678

Description of Corrosion Protection

8 North's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, 8N will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. 8N retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

8 North's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, 8N ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

NA

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461527 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 410150 Location Type: Well Site ☐
Name: DF RANCH-611N61W Number: 22SESW
County: WELD No Location ID
Qtr Qtr: SESW Section: 22 Township: 11N Range: 61W Meridian: 6
Latitude: 40.901440 Longitude: -104.194160

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 09/17/2009
Maximum Anticipated Operating Pressure (PSI): 62 Testing PSI: 62
Test Date: 09/18/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or
Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461525 Flowline Type: Wellhead Line Action Type: Pre-Abandonment
Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302916 Location Type: Well Site ☐
Name: DF RANCH-611N61W Number: 22SENW
County: WELD No Location ID
Qtr Qtr: SENW Section: 22 Township: 11N Range: 61W Meridian: 6
Latitude: 40.908630 Longitude: -104.194060

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 12/01/2009
Maximum Anticipated Operating Pressure (PSI): 57 Testing PSI: 57
Test Date: 09/18/2018

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 05/25/2024

Pre-Abandonment 30-day Notice☒ Removed per Rule 1105.d.(2)☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.☒ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.☐ Abandoned In Place per Rule 1105.d.(3)**Description of Pre-Abandonment Notice:**

The flowline serving the DF RANCH 22-24 (05-123-30024) will be partially abandoned in place as per Rule 1105.d and verified by a third party. The flowline segment that is co-located with the DF Ranch 22-34 (12330203FL) and will be abandoned in place, the remainder of the flowline will be removed. See attached exhibit for flowline path. Where the flowline segments are removed, the trench will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461526 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location IdentificationLocation ID: 410131 Location Type: Well Site ☐

Name: DF RANCH-611N61W Number: 22NWSW

County: WELD No Location ID

Qtr Qtr: NWSW Section: 22 Township: 11N Range: 61W Meridian: 6

Latitude: 40.905030 Longitude: -104.198750

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 02/09/2010

Maximum Anticipated Operating Pressure (PSI): 46 Testing PSI: 46

Test Date: 09/30/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 04/18/2019

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

The entire 2" steel line was removed. The 1' poly line was unable to be removed and was cut and capped below grade and left in place.

OPERATOR COMMENTS AND SUBMITTAL

Comments Form 44 filed to report PRE-ABANDONMENT notification. The following flowline will be partially abandoned in place:
12330024FL: services the DF RANCH 22-24 (05-123-30024)
12330024FL does not have any spill/releases reported on a Form 19.
GIS data has previously been submitted. It is anticipated that abandonment operations will start on or about 5/25/2024.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 04/25/2024 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Director of ECMC

Date: 5/10/2024

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

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ATTACHMENT LIST

Att Doc Num

Name

403753457	Form44 Submitted
403769433	PROPOSED ABANDONMENT LAYOUT DRAWING
403769461	PRESSURE TEST

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)