

FORM
6
Rev
11/20

State of Colorado
Energy & Carbon Management Commission



DE	ET	OE	ES
Document Number: 403785995			
Date Received:			

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: <u>10310</u>	Contact Name: <u>Corey DePaolo</u>
Name of Operator: <u>FRAM OPERATING LLC</u>	Phone: <u>(303) 903-8253</u>
Address: <u>5525 N UNION BLVD #200</u>	Fax: _____
City: <u>COLORADO</u> State: <u>CO</u> Zip: <u>80918</u>	Email: <u>corey.depaolo@state.co.us</u>
For "Intent" 24 hour notice required, Name: <u>Morris, Matthew</u> Tel: <u>(970) 620-0348</u>	
ECMC contact: Email: <u>matthew.morris@state.co.us</u>	

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number: <u>05-077-09475-00</u>	Well Name: <u>MANSUR (OWP)</u>	Well Number: <u>33-1-K</u>
Location: QtrQtr: <u>SENW</u> Section: <u>33</u> Township: <u>12S</u> Range: <u>97W</u> Meridian: <u>6</u>		
County: <u>MESA</u>	Federal, Indian or State Lease Number: _____	
Field Name: <u>WHITEWATER</u>	Field Number: <u>92840</u>	

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.964583 Longitude: -108.242306

GPS Data: GPS Quality Value: 2.1 Type of GPS Quality Value: _____ Date of Measurement: 09/10/2014

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other OWP Plugging Project

Casing to be pulled: Yes No Estimated Depth: 3201

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: OWP Well. Fish covered by kick off plug for sidetrack.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	3178	3258			
MORRISON	3320	3328	06/21/2010	B PLUG CEMENT TOP	3308

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	20+0/1	16+0/1	n/a	40		40		40	0	VISU
SURF	12+1/4	9+5/8	J-55	36		480	106	480	0	CALC
1ST	8+1/2	5+1/2	N-80	17		3601	150	3601	1314	CBL
				Stage Tool		1005	270	985	40	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3060 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 530 ft. to 430 ft. Plug Type: CASING Plug Tagged:
 Set 10 sks cmt from 80 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Corey DePaolo
 Title: OWP Specialist Date: _____ Email: corey.depaolo@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.
 ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST Expiration Date: _____

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403786007	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)