

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/01/2024

Submitted Date:

05/09/2024

Document Number:

707800928

FIELD INSPECTION FORMLoc ID 467526 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10805

Name of Operator: FULCRUM ENERGY OPERATING LLC

Address: 240 SAINT PAUL STREET SUITE 502

City: DENVER State: CO Zip: 80206

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Penner, annalee		annalee@fulcrumef.com	
, Fulcrum		inspections@fulcrumef.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
481711	WELL	PR	02/06/2023	OW	057-06626	SU Spicer 0680 4-5H17	PR
481712	WELL	PR	02/06/2023	OW	057-06627	SU Spicer 0680 3-5H17	PR
481713	WELL	PR	02/06/2023	OW	057-06628	SU Spicer 0680 2-5H17	PR
481714	WELL	PR	11/01/2022	OW	057-06629	SU Spicer 0680 1-5H17	PR

General Comment:**ECMC Inspection Report Summary**

On Wednesday 5/1/2024, I, Inspector Scott Ramsey, conducted a routine inspection at Spicer S32 Annex pad, at Location # 467526 in Jackson county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed normal operations. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife black bear Management and Density habitat.

During this inspection the following possible compliance issues were observed:

1. Random staining
2. Chemical tanks lacking labeling and unused
3. Well head signage not in place
4. Random debris
5. Some chemical tank containments are full of fluid
6. Totes not in secondary containment and some labeling is illegible.

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

LocationOverall Good: ☐

Signs/Marker:			
Type	CONTAINERS		
Comment:	Some totes have illegible labeling		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Well head signage not in place		
Corrective Action:			Date:

Emergency Contact Number:

Comment: 911/970-594-0477

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Totes not in secondary containment and some labeling is illegible.		
Corrective Action:	Provide proper secondary containment		Date: 05/24/2024
Type	UNUSED EQUIPMENT		
Comment:	Chemical tanks lacking labeling and unused		
Corrective Action:	Provide proper labeling and put into service or remove		Date: 06/19/2024
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	Remove debris		Date: 05/24/2024
Type	OTHER		
Comment:	Random staining		
Corrective Action:	Remove stained material, dispose of properly and securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition.		Date: 06/19/2024
Type	OTHER		
Comment:	Chemical containment full of fluid not sufficient to contain possible spill		
Corrective Action:	Evacuate fluids in containments to provide adequate space in case of a spill		Date: 05/24/2024

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:				corrective date
Type: Other	# 4			
Comment:	Pump houses			
Corrective Action:			Date:	

Type: Ancillary equipment	# 11		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type: Horizontal Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 4		
Comment:			
Corrective Action:			Date:
<u>Venting:</u>			
Yes/No			
Comment:			
Corrective Action:			Date:
<u>Flaring:</u>			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	481711	Type:	WELL	API Number:	057-06626	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	481712	Type:	WELL	API Number:	057-06627	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	481713	Type:	WELL	API Number:	057-06628	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	481714	Type:	WELL	API Number:	057-06629	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Ditches						

Comment: Maintenance relative to storm water runoff, operators shall consider seasonal factors, such as winter snow cover and spring runoff from snowmelt, to ensure site conditions and controls are adequate and in place to effectively manage storm water.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707800935	Photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6542640