

MAY 31 1984



00210040

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

COLO. OIL &amp; GAS CONS. COMM.

5. BASE DESIGNATION AND SERIAL NO.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

8. FARM OR LEASE NAME

2. NAME OF OPERATOR

Frizzell Oil Company

9. WELL NO.

#2

3. ADDRESS OF OPERATOR

200 East 7th St., Suite 420, Loveland, CO 80537

10. FIELD AND POOL, OR WILDCAT

Eaton

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface NW NE Section 33, T7N - R66W

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW NE Section 33  
T7N - R66W

At top prod. interval reported below

NAME OF DRILLING CONTRACTOR

At total depth

Toltek

Same as above

14. PERMIT NO.

DATE ISSUED

84303

3/20/84

12. COUNTY

Weld

13. STATE

Colorado

15. DATE SPUDDED

3/28/84

16. DATE T.D. REACHED

4/6/84

17. DATE COMPL. (Ready to prod.)

5/4/84

(Plug &amp; Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4883 G.L.; 4893 K.B.

19. ELEV. CASINGHEAD

4883

20. TOTAL DEPTH, MD &amp; TVD

7430

21. PLUG, BACK T.D., MD &amp; TVD

7416

22. IF MULTIPLE COMPL.,

HOW MANY

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23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7430

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

7364 to 7370 and 7374 to 7376 Codell

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, LDL - GR, FIL

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	305'	12 1/4"	220 sacks	None
4 1/2"	10.5; 11.6#	7417'	7 7/8"	140 sacks	None

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8"	7255'	7255'

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

7364 to 7370 3 3/8" Hyper Jet  
7374 to 7376 II's  
3 shots/ft.

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7364 to 7376	1500 gallons NARS 201
7364 to 7376	88,410 gallons YF4G
	15,000 lbs 100 mesh sand
	120,000 lbs 20/40 sand

## 33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5/4/84		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5/5/84	24	6/64	→	50	50	1	1000 to	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR)		
475 psi	0 psi	→	50	50	1	48		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

L.T. Hartnett

## 35. LIST OF ATTACHMENTS

Geological Completion Report, Well Treatment Report, Pressure Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE

5/29/84

See Spaces for Additional Data on Reverse Side





SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

## GEOLOGIC MARKERS

RECEIVED  
4881 E YAM