

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT



FOR OGCC USE ONLY
RECEIVED
MAY 17 02
OGCC

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 76785
 Name of Operator: Kidron Energy
 Address: 10625 Road 72
 City: Windsor State: CO Zip: 80550
 API Number: 05-123-08238 OGCC Lease No: _____
 Well Name: Canal Number: 1
 Location (QtrQtr, Sec, Twp, Rng, Meridian): SE NE 34-7N-67W
 County: Weld Federal, Indian or State lease number: _____
 Field Name: New Windsor Field Number: 57300

ET _____ OE _____ PR _____ ES _____
 24 hour notice required, contact _____
 @ _____
 Complete the Attachment Checklist
 Oper OGCC
 Wellbore Diagram _____
 Cement Job Summary _____
 Wireline Job Summary _____

Notice of Intent to Abandon Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other
 Casing to be pulled: No Yes Top of casing cement: _____
 Fish in hole: No Yes If yes, explain details below: _____
 Wellbore has uncemented casing leaks: No Yes If yes, explain details below: _____
 Details: _____

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Sussex	4266 - 4280'			

Casing History

Casing String	Size	Cement Top	Stage Cement Top
Surface	8-5/8" 24# @ 194'	Surface	
Long string	4-1/2" 9.5# @ 4300'	3200'	

Plugging Procedure for Intent and Subsequent Report

30 sxs or
 1. CIBP #1 Depth 4200 +2 SKS CIBP #2 Depth _____ CIBP #3 Depth _____ NOTE: Two (2) sacks cement required on all
 2. Set 40 sxs cml from 1300 ft. to 1200 ft. Ir Casing Open Hole Annulus
 3. Set _____ sxs cml from _____ ft. to _____ ft. Ir Casing Open Hole Annulus
 4. Set _____ sxs cml from _____ ft. to _____ ft. Ir Casing Open Hole Annulus
 5. Set _____ sxs cml from _____ ft. to _____ ft. Ir Casing Open Hole Annulus
 6. Set _____ sxs cml from _____ ft. to _____ ft. Ir Casing Open Hole Annulus
 7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 10. Set 50 70 SKS 1/2 in 1/2 out surface casing from 250 ft. to 150 ft.
 11. Set 10 SKS @ surface 280'
 Cut 4 feet below ground level, weld on plate Dry-Hole Marker No Yes
 Set _____ SKS in rat hole Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing Plugging date: _____
 *Wireline contractor: _____
 *Cementing contractor: _____
 Type of cement and additives used: _____
 *Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name DAVE REBOL
 Signed Dave Rebol Title: CONTRACTOR Date: 8-15-02

OGCC Approved: [Signature] Title: PE Date: 6/3/2002

CONDITIONS OF APPROVAL
 P&A procedures require 48 hours notice of MIRU. Contact Linda Pavelka at 303-732-9414 or 303-886-7223

TOL SHOE PLUG

ORIGINAL