



00217040

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

JUL 8 1975

COLO. 5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | |
|--|--|--|--|--|--|---|--|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____ | | | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | | | 7. UNIT AGREEMENT NAME _____ | | | |
| 2. NAME OF OPERATOR The Marlin Oil Company/N. L. Koin | | | | 8. FARM OR LEASE NAME CANAL | | | |
| 3. ADDRESS OF OPERATOR 1507 Denver Club Building - Denver, CO 80202 | | | | 9. WELL NO. 1 | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL, 660' FEL (SE 1/4 NE 1/4 Section 34) At top prod. interval reported below At total depth Same | | | | 10. FIELD AND POOL, OR WILDCAT New Windsor | | | |
| 14. PERMIT NO. 74-1054 | | | | DATE ISSUED 12/17/74 | | | |
| 15. DATE SPUDDED 12/28/74 | | | | 16. DATE T.D. REACHED 1/22/75 | | | |
| 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 3/15/75 | | | | 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4920' Gr | | | |
| 20. TOTAL DEPTH, MD & TVD 4350' | | | | 21. PLUG, BACK T.D., MD & TVD --- | | | |
| 22. IF MULTIPLE COMPL., HOW MANY --- | | | | 23. INTERVALS DRILLED BY XXX | | | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4266-80' (Sussex Sand) | | | | 25. WAS DIRECTIONAL SURVEY MADE No | | | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN IES (Schlumberger) | | | | 27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side) | | | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | |
| 8-5/8" | | 24# | | 194' | | 12-1/4" | |
| 4-1/2" | | 9 1/2# | | 4350' | | 7-7/8" | |
| | | | | | | | |
| | | | | | | | |
| 29. LINER RECORD | | | | | | 30. TUBING RECORD | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SIZE | |
| | | | | | | 2-3/8" | |
| | | | | | | 4160' | |
| | | | | | | | |
| | | | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| 4266-80' w/2 spf | | | | | | DEPTH INTERVAL (MD) | |
| | | | | | | 4266-80' | |
| | | | | | | AMOUNT AND KIND OF MATERIAL USED | |
| | | | | | | 125,000# Sand | |
| | | | | | | 915 bbls. oil | |
| | | | | | | 480 bbls. water | |
| | | | | | | | |
| | | | | | | | |
| 33. PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION 3/15/75 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 1 1/2" x 16' Insert | | | | WELL STATUS (Producing or shut-in) Producing | |
| DATE OF TEST 4-24-25/75 | | HOURS TESTED 24 | | CHOKE SIZE --- | | PROD'N. FOR TEST PERIOD --- | |
| FLOW. TUBING PRESS. --- | | CASING PRESSURE 20# | | CALCULATED 24-HOUR RATE --- | | OIL—BBL. 48.67 | |
| | | | | | | GAS—MCF. 10.4 | |
| | | | | | | WATER—BBL. 22 | |
| | | | | | | OIL GRAVITY-API (CORR.) 45.2 | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel | | | | | | TEST WITNESSED BY H. Bush | |
| 35. LIST OF ATTACHMENTS | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED <u>Kathleen Sedgwick</u> | | | | TITLE <u>Land Manager</u> | | DATE <u>7/6/75</u> | |

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
| | | | No cores or DST |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|---------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Parkman | 3490' | |
| Sussex | 4110' | |
| TD | 4345' | |

34-7N-62W