

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

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00217040

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
The Marlin Oil Company/N. L. Koin

3. ADDRESS OF OPERATOR
1507 Denver Club Building - Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 1980' FNL, 660' FEL (SE 1/4 NE 1/4 Section 34)
 At top prod. interval reported below
 At total depth Same

14. PERMIT NO. 74-1054 DATE ISSUED 12/17/74

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CANAL

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT

New Windsor

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 34-7N-67W

12. COUNTY Weld 13. STATE Colorado

15. DATE SPUDDED 12/28/74 16. DATE T.D. REACHED 1/22/75 17. DATE COMPL. (Ready to prod.) 3/15/75 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4920' Gr 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 4350' 21. PLUG, BACK T.D., MD & TVD --- 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS --- CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4266-80' (Sussex Sand) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES (Schlumberger) 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	194'	12-1/4"	180 sacks	None
4-1/2"	9 1/2#	4350'	7-7/8"	150 sacks	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4160'	None

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	AMOUNT AND KIND OF MATERIAL USED
4266-80' w/2 spf		125,000# Sand
		915 bbls. oil
		480 bbls. water

33. PRODUCTION
 DATE FIRST PRODUCTION 3/15/75 PRODUCTION METHOD Pumping 2" x 1 1/2" x 16' Insert WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-24-25/75	24	---	---	48.67	10.4	22	213:1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel TEST WITNESSED BY H. Bush

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Kathleen Sedgwick TITLE Land Manager DATE 7/6/75

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No cores or DST	Parkman Sussex TD	3490'	
					4110'	
					4345'	



84-7N-6700

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