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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



RECEIVED
FEB 25 1983

COLORADO OIL & GAS CONS. COMM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SURVEY N/A
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Catamount Exploration, Inc./Exeter Drilling Co. (307) 577-5184		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 3013, Casper, Wyoming 82602		8. FARM OR LEASE NAME Felke Felte
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FEL & 1980' FSL, Sec. 34-T7N-R67W C NW SE At proposed prod. zone		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 3 miles north of New Windsor, Colorado		10. FIELD AND POOL, OR WILDCAT South New Windsor
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'	16. NO. OF ACRES IN LEASE* 199	17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A	19. PROPOSED DEPTH 4350±	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4940' GL Sussex		22. APPROX. DATE WORK WILL START February 26, 1983

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24 lb.	150'	To surface
7 7/8"	4 1/2"	10.5 lb.	4350±	150 sx.

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☒ NO ☒
If NO, surface bond must be on file.

* DESCRIBE LEASE The lease consists of 199 acres, more or less, located in the SE 1/4 of Sec. 34-T7N-R67W. If commercial production is indicated, 4 1/2" casing will be run and cemented. This will be a single completion with oil and gas being produced through 7 3/8" tubing. The 4 1/2" casing will be perforated and the Sussex will be hydraulically fractured. The Fox Hills water sand will be protected by placing a sliding sleeve in the 4 1/2" casing at 1000'± and squeezing with a chemical gel. Well will be drilled under Exeter Drilling's bond.

Verbal approval given 2-25-83 OVR

24. SIGNED Cy Dill TITLE Vice President DATE 2-25-83

(This space for Federal or State Office use)

PERMIT NO. **83 199** APPROVAL DATE _____ EXPIRATION DATE JUN 28 1983

APPROVED BY McRogers DIRECTOR TITLE O & G Cons. Comm. DATE FEB 28 1983
CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 123 11074

See Instructions On Reverse Side